NEWFOUNDLAND AND LABRADOR BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

AN ORDER OF THE BOARD

NO. P.U. 11(2011)

1	IN THE MATTER OF the Electrical Power
2	Control Act, 1994, SNL 1994, Chapter E-5.1 (the
3	"EPCA") and the Public Utilities Act, RSNL 1990,
4	Chapter P-47 (the "Act"), and regulations thereunder;
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6	AND
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8	IN THE MATTER OF an application by Newfoundland
9	Power Inc. for approval of capital expenditures for the
10	construction and purchase of certain improvements and additions
11	to its property at the Port Union and Lawn hydro electric
12	generating plants pursuant to Section 41of the Act; and for
13	consent to remove from service a diesel electric generator located
14	at Port Union pursuant to Section 38 of the Act.
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17	WHEREAS Newfoundland Power Inc. ("Newfoundland Power") is a corporation duly
18	organized and existing under the laws of the Province of Newfoundland and Labrador, is a public
19	utility within the meaning of the Act, and is also subject to the provisions of the EPCA; and
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21	WHEREAS on April 8, 2011, Newfoundland Power filed an application with the Board for
22	approval of a supplementary capital expenditure in the amount of \$1,800,000 associated with
23	repairs at the Lawn and Port Union hydro electric generating plants and also for the consent of
24	the Board to remove a diesel electric generator at the Port Union plant from service (the
25	"Application"); and
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27	WHEREAS Section 41(3) of the Act states that a public utility shall not proceed with the
28	construction, purchase or lease of improvements or additions to its property where:
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30	(a) the cost of construction or purchase is in excess of \$50,000; or
31	(b) the cost of the lease is in excess of \$5,000 in a year of the lease,
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33	without the prior approval of the Board; and
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35	WHEREAS in Order No. P.U. 28(2010), the Board approved, inter alia, Newfoundland Power's

2011 Capital Budget of \$72,969,000; and

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WHEREAS Section 38 of the *Act* states that a public utility shall not abandon a part of its line, or works, after they have been operated, without notice to the Board and without the written consent of the Board, which consent shall only be given after notice to an incorporated municipal body interested, and after there has been an inquiry; and

WHEREAS on April 11, 2011 notice of the Application was sent to the Consumer Advocate and Newfoundland and Labrador Hydro and, in accordance with Section 38 of the *Act*, notice of the application to remove the diesel electric generator in Port Union from service was given to the municipality of Trinity Bay North; and

WHEREAS the Board sent Information Requests to Newfoundland Power on April 18, 2011; and

WHEREAS Newfoundland Power answered the Information Requests on May 19, 2011; and

WHEREAS in September of 2010 Newfoundland Power's generation facilities at Port Union on the Bonavista Peninsula and Lawn on the Burin Peninsula were extensively damaged as the result of an extreme weather event related to Hurricane Igor; and

WHEREAS in the fall of 2010 Newfoundland Power began work to secure both sites before winter, returning the generating facilities at Lawn to service but the Port Union plant could not be returned to service and remains out of service; and

WHEREAS in December of 2010, in Order No. P.U. 35(2010), the Board approved a supplementary amount of \$1,900,000 to be added to the Allowance for Unforeseen Items in relation to the capital expenditure associated with the work that was carried out at Port Union and Lawn; and

WHEREAS Newfoundland Power now proposes a supplemental capital expenditure in 2011 in the amount of \$450,000 in relation to the Lawn Plant Refurbishment which includes construction of new penstock supports, replacement of the mesh reinforced concrete decking and walkway and reinstatement of the downstream rockfill and multi-plate culvert; and

WHEREAS Newfoundland Power also proposes a 2011 supplemental capital expenditure of \$1,350,000 in relation to the Port Union Plant Refurbishment which includes civil restoration of the powerhouse building and downstream retaining wall, mechanical overhaul of the two generators, replacement of hydraulic governors, replacement of the generator stator windings, rotor windings and exciter on G1, refurbishment of the generator stator windings, rotor windings and exciter on G2, refurbishment of the switchgear and circuit breakers, replacement of the G1 an G2 control panels and replacement of the battery bank and charger; and

 WHEREAS Newfoundland Power advises that the 500 kW diesel electric generator at the Port Union plant was installed in 1965 and was in deteriorated condition even prior to the damage in the fall of 2010 and is no longer suitable or necessary for backup generation; and

- WHEREAS Newfoundland Power advises that refurbishing the diesel electric generator would not be cost-effective; and
- WHEREAS Newfoundland Power filed a Feasibility Analysis for the Port Union and the Lawn hydro electric generating plants demonstrating that the continued operation of both plants is economical over the long term; and

WHEREAS the Board did not receive any objection or comments in relation to the Application; and

 WHEREAS the Board finds that it is reasonable and appropriate to provide its consent to Newfoundland Power's Application to remove the diesel electric generator in Port Union from service, given its age, condition, and the fact that it is not suitable or necessary as a backup generator; and

WHEREAS the Board is satisfied that the proposed supplementary capital expenditures for repairs to the Lawn and Port Union hydro electric generating plants are necessary to allow Newfoundland Power to provide service and facilities which are reasonably safe and adequate and just and reasonable and should be approved.

IT IS THEREFORE ORDERED THAT:

1. The proposed capital expenditure in the amount of \$1,800,000 to repair Newfoundland Power's hydro electric generating plants at Port Union and Lawn is approved.

2. The Board consents to the removal from service of the diesel electric generator at Newfoundland Power's Port Union hydro electric generating plant.

3. Newfoundland Power shall pay all costs and expenses of the Board in connection with this Application.

DATED at St. John's, Newfoundland and Labrador, this 30 th day of May, 2011.		
	Darlene Whalen, P.Eng. Vice-Chair	
	Dwanda Newman, LL.B. Commissioner	

James Oxford Commissioner

G. Cheryl Blundon Board Secretary