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April 1, 2019

The Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, NL A1A 5B2

Attention: Ms. Cheryl Blundon
Director Corporate Services & Board Secretary

Dear Ms. Blundon:

Re: Newfoundland and Labrador Hydro's Net Metering Program Annual Report

Please find enclosed an original and eight copies of Newfoundland and Labrador Hydro's "Net Metering Program Annual Report."

The attached report is filed in compliance with Order No. P.U. 17(2017), wherein the Board of Commissioners of Public Utilities ordered that Newfoundland and Labrador Hydro file annual progress reports on its Net Metering Program that include application and take-up rates, total customer generation installed, associated costs, and any other relevant information.

Should you have any questions, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO

Shirley A. Walsh
Senior Legal Counsel, Regulatory
SAW/sk

Encl.

cc: Gerard Hayes – Newfoundland Power



Net Metering Program Annual Report

April 1, 2019

A Report to the Board of Commissioners of Public Utilities



Table of Contents

1.0 Introduction 1

2.0 Net Metering Program..... 1

3.0 Net Metering Program Costs 2

4.0 Conclusion..... 2

1 **1.0 Introduction**

2 On May 18, 2017 in Order No. P.U. 17(2017), the Board of Commissioners of Public Utilities
3 (the “Board”) approved Newfoundland and Labrador Hydro’s (“Hydro”) proposal for a Net
4 Metering Program. Effective July 1, 2017, the Net Metering Program allows Hydro’s customers
5 to generate power from small-scale renewable generating facilities of 100 kW or less for their
6 own use and supply any available surplus power to Hydro.

7

8 In Order No. P.U. 17(2017), the Board further ordered Hydro to file an annual progress report
9 on the Net Metering Program, including application and take-up rates, total customer
10 generation installed, associated costs, and any additional relevant information beginning April
11 1, 2018.

12

13 Newfoundland Power’s application for a net metering option was also approved in Order No.
14 P.U. 17(2017). Between the two net metering options, there is a provincial total limit of 5 MW
15 of generation installed.

16

17 **2.0 Net Metering Program**

18 In 2018, Hydro received one net metering application. This application was for a solar
19 generation system with a capacity of 10 kW. The applicant is a domestic customer on the
20 Island Interconnected System in the community of Roberts Arm. The application was accepted
21 from an energy perspective and the interconnection was completed on October 1, 2018.

22

23 This customer is the only net metering customer that Hydro has in service, and there are no
24 applications currently under review. The 2017 applicants from St. Lewis and Ramea have not
25 re-engaged Hydro since they were advised that there were additional issues they would need
26 to address before their application could proceed.

1 **3.0 Net Metering Program Costs**

2 Since Hydro's last report on April 1, 2018, costs incurred by Hydro have been approximately
3 \$3,000 associated with technical engineering reviews and field work, for a total cost to date of
4 \$5,000.

5

6 **4.0 Conclusion**

7 Hydro remains in consultation with Newfoundland Power regarding the provincial limit of 5
8 MW. To date, the aggregate capacity of the applications received by Newfoundland Power is
9 401.1 kW and 18.4 kW for Hydro, for a total of 419.5 kW between both utilities. At this time,
10 Hydro has only one active net metering customer.