

1 Q. Reference: Grant Thornton Report, Table 32, page 41:

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3 In a similar format as provided in Table 32, please provide the revised calculation of
4 the 2017 revenue deficiency.

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7 A. Please see NP-NLH-010, Attachment 1.

Customer Group	Particulars	2015 TY Load ¹	Interim Rate	Compliance Rate	Rate Variance	Interim Rate Variance \$000s
		<i>(a)</i>	<i>(b)</i>	<i>(c)</i>	<i>(d) = (c) - (b)</i>	<i>(e) = (d) x (a)</i>
Newfoundland Power	Demand (kW)	7,561,025	\$ 4.32	\$ 4.75	\$ 0.43	3,251
	1st Block (kWh)	1,500,000,000	\$ 0.03506	\$ 0.02319	\$ (0.01187)	(17,805)
	2nd Block (kWh)	1,834,900,000	\$ 0.09509	\$ 0.10422	\$ 0.00913	16,753
					\$ 2,199	
Island Industrial Customers	Demand (kW)	519,000	\$ 8.38	\$ 7.99	\$ (0.39)	(202)
	Energy (kWh)	301,800,000	\$ 0.04069	\$ 0.03971	\$ (0.00098)	(296)
	Specifically Assigned		\$ 342,156	\$ 819,917	\$ 477,761	478
					\$ (20)	

¹ 2015 Test Year Load for the first 6 months.