Section 2: Customer Operations/Operating Costs

- Q. Volume 1, Section 2, page 2-9, lines 9-18. For the new Customer Service System completed in 2023 please provide the following:
 - a) The final total cost of the project vs the budget approved by the Board;
 - b) An explanation as to the efficiencies achieved with the new system and how they compare to efficiencies anticipated at the time of project approval, including the forecast efficiencies described in the response to PUB-NP-013 in the 2022-2023 General Rate Application; and
 - c) The reduction in costs achieved or expected in future years as a result of the new system.

A. a) The Board approved the *Customer Service System Replacement* project as a three-year project in Order No. P.U. 12 (2021). The project was designed to be executed in three stages: (i) procurement of a new Customer Information System ("CIS"); (ii) implementation of the CIS; and (iii) stabilization of the CIS.

The costs associated with the *Customer Service System Replacement* project total \$29,521,000 as of December 31, 2023. There is also a carryover of \$2,125,000 in 2024 to complete the project. The total costs to date and carryover into 2024 total \$31,646,000, which is consistent with the total approved budget.

b) As described in the response to Request for Information PUB-NP-013 in the 2022/2023 General Rate Application, Newfoundland Power forecasted a reduction of approximately two full-time equivalent employees ("FTEs") within its Customer Services function upon full implementation of the new CIS. At the same time, labour efficiencies in the Customer Services function were forecast to offset a corresponding increase of two FTEs in the Information Systems function associated with support requirements for the replacement system.

The implementation of the CIS is consistent with the anticipated efficiencies at the time of approval and as described in the response to Request for Information PUB-NP-013 referred to above.² This is consistent with the Company's objective of maintaining its overall operating efficiency upon implementing the replacement system.

c) The CIS project was justified on providing service continuity and maintaining current levels of service efficiency. While Newfoundland Power anticipates some efficiencies due to the elimination of manual billing processes and reduced customer call times, these efficiencies will be offset by new system support requirements, as described in part b). As such, the Company does not anticipate overall operational cost savings as a result of implementing the CIS.

¹ Includes initiation and planning, confirm and design, development, testing, training and deployment.

In the 2024 forecast, Customer Services labour is lower by \$0.2 million and Information Systems labour is \$0.2 million higher due to the implementation of the CIS.