

- 1 **Q. Laurence D. Booth Report, page 2, lines 3-11 and page 114, lines 9-24. Forecast net**  
2 **income is expressed as a % of future average rate base and a comparison is provided**  
3 **to the same metric for other Fortis Canadian regulated utilities.**  
4
- 5 **(i) Please explain how this metric should be taken into account by the Board in**  
6 **determining the equity and fair return for Newfoundland Power.**  
7
- 8 **(ii) Please explain whether any Canadian regulator has explicitly taken this**  
9 **metric into account in a decision.**  
10
- 11 **(iii) Please provide the same metric for Canadian electric utilities, other than the**  
12 **Fortis associated companies for which the metric is provided in Dr. Booth's**  
13 **Evidence.**  
14
- 15 **A. (i) Most Canadian regulators allow a pass through of the utility's debt cost even**  
16 **though it is not a market rate, and similar to NP, the statute under which the utility**  
17 **is regulated is based on a fair return on rate base, not common equity. The only**  
18 **exception to this is the Canadian Energy Regulator, when as the National Energy**  
19 **Board it regulated Trans Quebec and Maritimes Pipeline (TQM) based on an after**  
20 **tax weighted average cost of capital (ATWACC) using market values. For utilities**  
21 **like NP that invariably earn their allowed ROE, the main interest of the utility's**  
22 **shareholder is the earnings generated by the utility, which by definition is the ROE**  
23 **times the amount of common equity.**  
24
- 25 **(ii) Dr. Booth is not aware that this has been directly referenced in a decision by a**  
26 **Canadian regulator, but the trade-off between the allowed ROE and the common**  
27 **equity ratio has often been referenced.**  
28
- 29 **(iii) The other significant electric utility is Nova Scotia Power (NSP) with a 9.0%**  
30 **allowed ROE on 40.0% common equity, or a net income return on rate base of**  
31 **3.60%. However, NSP is an integrated electric utility with significant generation**  
32 **coming from coal plants, where the cost of these assets will continue to be**  
33 **recovered from ratepayers even after they are no longer used and useful. Moreover,**  
34 **NSP's bonds have recently been downgraded as a result of potential government**  
35 **interference in the rate setting process. Prior to the NSUARB's 2022 decision, NSP**  
36 **was allowed an ROE of 9% on 37.5% common equity, or a net income return on**  
37 **rate base of 3.375%.**