

1 **Section 3: Finance/Fair Return**

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3 **Q. Reference: “2025/2026 General Rate Application,” Newfoundland Power Inc.,**
4 **December 12, 2023, vol. 1, Evidence, sec. 3.2.2, p. 3-6, Table 3-3.**

5 **Please provide a reconciliation of 2019–2023 GWh purchased from Newfoundland**
6 **and Labrador Hydro to Newfoundland Power's purchases presented in Return 15 of**
7 **its Annual Returns to the Board of Commissioners of Public Utilities. List each**
8 **adjustment individually and include the financial impact of each adjustment used to**
9 **normalize purchases.**

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11 **A. See Attachment A for the requested information.**

**Newfoundland Power Inc.
Normalized Purchased Energy Reconciliation**

Newfoundland Power Inc.
Normalized Purchased Energy Reconciliation
2019 to 2023F
(GWh, Unless Otherwise Noted)

	2019	2020	2021	2022	2023F¹
Purchases from Hydro	5,926.0	5,529.0	5,432.4	5,508.9	5,858.3
Actual Production	362.7	439.0	371.9	421.1	372.2
Actual Produced and Purchased	6,288.7	5,968.0	5,804.3	5,930.0	6,230.5
Weather Normalization Adjustment	(115.4)	74.8	197.8	157.3	1.4
Normalized Produced and Purchased per Return 15	6,173.3	6,042.8	6,002.1	6,087.3	6,231.9
Weather Normalization Adjustment (\$000s) ²	12,956	(13,593)	(35,933)	(28,585)	(248)

¹ Annual Return 15 to the Board for 2023 has not been filed. 2023 forecast information has been provided.

² A negative amount reflects an amount to be credited to customers and a positive amount reflects an amount to be collected from customers. Excludes weather normalization adjustments related to revenue.