Schedule B

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Q. (Schedule B) Please provide a table showing the marginal cost of demand and energy for Rate 1.1, Rate 2.1, Rate 2.3 and Rate 2.4 customer classes.

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A. Newfoundland Power's existing customer rates reflect the results of recommendations of the *Retail Rate Review* conducted in 2010. The *Retail Rate Review* consisted of a comprehensive review of Newfoundland Power's domestic and general service rates and an evaluation of alternative rates. It included consideration of the *Newfoundland Power Marginal Cost of Electricity Study* which provided a detailed breakdown of Newfoundland Power's marginal costs by rate class.²

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Newfoundland Power is currently in the process of conducting an updated Rate Design Review.³ Similar to the previous *Retail Rate Review*, Newfoundland Power will complete an up-to-date marginal cost study to inform its future rate designs.⁴

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See the response to Request for Information CA-NP-096 for Newfoundland and Labrador Hydro's latest forecast of marginal energy and capacity costs on the Island

19 Interconnected System.

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The Board implemented recommendations from the review, as appropriate, in subsequent years. For example: (i) in Order No. P.U. 13 (2013) the Board approved, among other things, changes in relation to the basic customer charge and changes to the Early Payment Discount; and (ii) in Order No. P.U. 18 (2016) the Board approved separate Basic Customer Charges under General Service Rate 2.1.

² The *Newfoundland Power Marginal Cost of Electricity Service Study* was completed by Nera Economic Consulting on January 29, 2007.

In Order No. P.U. 3 (2022), the Board directed Newfoundland Power to conduct a new Load Research Study and Retail Rate Design Review as proposed by the Company.

In Phase two of the updated Rate Design Review, Newfoundland Power will assess potential changes in the Company's rate designs based on updated embedded and marginal costs.