

1 **Schedule B**

2
3 **Q. (Schedule B, page 4 of 12) Rate #2.3 – General Service 110 kVA (100 kW) to 1000**
4 **kVA:**

- 5 a) **When was the current version of this rate established and made available to**
6 **customers?**
7 b) **How many customers have been in this rate class in each of the last 10 years?**
8 c) **What is the basis for the basic customer charge, when was it last updated, and**
9 **what was the reason for the update?**
10 d) **What is the basis for the different demand charges in the winter and non-winter**
11 **months, when were they last updated, and what was the reason for the update?**
12 e) **What is the basis for the blocked energy charge, when was it last updated and**
13 **what was the reason for the update?**
14 f) **How do the demand and energy charges compare to the current estimates of the**
15 **system marginal costs of demand and energy?**
16 g) **If Newfoundland Power were directed by the Board to update this rate to better**
17 **reflect current estimates of marginal costs, what would Newfoundland Power**
18 **propose?**

19
20 A. a) This current rate design for General Service Rate #2.3 customers was approved by the
21 by the Board in Order No. P.U. 13 (2013) and was subsequently made available to
22 customers on March 1, 2013.¹

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24 b) Table 1 displays the number of customers in the Rate #2.3 General Service customer
25 rate class in each of the last 10 years.

Table 1:
Number of Customers Rate # 2.3
2014 to 2023

Years	Number of Customers
2023	1,287
2022	1,258
2021	1,224
2020	1,265
2019	1,267
2018	1,241
2017	1,266
2016	1,233
2015	1,233
2014	1,241

¹ See Order No. P.U. 13 (2013), page 10, line 10 to page 11, line 4.

- 1 c) See part b) of the response to Request for Information CA-NP-110 for the basis of
2 Newfoundland Power’s current rate designs. The rates charged to customers were
3 most recently updated on July 1, 2023, pursuant to Order No. P.U. 17 (2023).
- 4 d) See part c).
- 5
- 6 e) See part c).
- 7
- 8 f) See Attachment A.
- 9
- 10 g) See part e) of the response to Request for Information CA-NP-110.

**Newfoundland Power Inc.
General Service Rate #2.3 Energy and Demand Charges and
Marginal Energy and Capacity Supply Cost**

**Newfoundland Power Inc.
General Service Rate #2.3 and
Marginal Energy and Capacity Supply Cost (2025F)**

Rate #2.3		Marginal Energy Supply Costs				
Maximum of 50,000 kWh	All Excess kWh	Winter		Summer	Winter	Annual
All hours ¢/kWh	All hours ¢/kWh	On-Peak ¢/kWh	Off-Peak ¢/kWh	All-Hours ¢/kWh	All-Hours ¢/kWh	All- Hours ¢/kWh
12.121	10.011	12.240	10.338	2.995	11.193	5.712

Rate #2.3		Marginal Capacity Costs		
Winter	Other	Generation	Transmission	G&T
\$/kW/month	\$/kW/month	\$/kW/month	\$/kW/month	\$/kW/month
8.65	6.15	24.249	1.579	25.828

Notes:

1. General Service Rate #2.3 per 2025/2026 General Rate Application, Volume I, Application, Company Evidence and Exhibits, Schedule B.
2. Marginal Energy Supply Cost is based on Newfoundland and Labrador Hydro's Marginal Cost Update, October 2023.
3. Winter season defined as December through March.
4. On Peak Hours Winter 7:00 a.m. to 10:00 p.m., Monday through Friday.
5. On Peak Hours Summer 8:00 a.m. to 10:00 p.m., Monday through Friday.