

1 **Q. (Reference 2025/2026 GRA Compliance Report) Please provide the average rate**  
2 **increases that NP expects to impose on customers on July 1, 2026 and July 1, 2027**  
3 **as a result of its RSA Adjustments on those dates. Please show the percentage rate**  
4 **increases with and without Hydro's expected rate increase on those dates, and**  
5 **please show the accumulated increase in rates from June 30, 2025 through July 1,**  
6 **2027.**

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8 **A.** Table 4 in Schedule 2 to the Application provides a customer rate forecast over the  
9 2025 to 2027 timeframe, broken down by component. For July 1, 2026 and 2027, the  
10 table shows the customer rate impacts for the *RSA/MTA* and *Hydro's Wholesale Rate*  
11 *Adjustments* components separately and added together.<sup>1</sup>

12  
13 The accumulated overall average increase in customer rates from June 30, 2025  
14 through July 1, 2027 is forecast to be 17.1%.<sup>2</sup>

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<sup>1</sup> The customer rate impact of the RSA/MTA component is attributable to forecast changes in Newfoundland Power's Rate Stabilization Adjustment.

<sup>2</sup> The majority of forecast customer rate increases over the 2025 to 2027 timeframe relate to the recovery of power supply costs paid, or forecast to be paid, to Hydro. In addition to the annual 2.3% increase for Hydro's Wholesale Rate Adjustments, 4.0% of the 8.5% customer rate increase associated with the Company's 2025/2026 GRA on July 1, 2025 is associated with the recovery of power supply costs. Further, the principal purpose of Newfoundland Power's Rate Stabilization Adjustment is to ensure variations in the Company's purchased power costs from the amount reflected in base customer rates are recovered in a timely manner.