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customers to the electricity grid and from increased electricity usage by existing customers, which may be due to transportation electrification and heating system conversions.1

Approximately \$3.8 million of investments between 2028 and 2029 relate to transformer capacity additions at Kelligrews and Hardwoods substations to respond to load growth on the Northeast Avalon.² Investments are also driven by the requirement to upgrade distribution feeders as a result of increased system load, with planned expenditures of approximately \$13.7 million in the next five years for distribution system upgrades.³ This includes approximately \$3.7 million over the next five years for distribution system upgrades to respond to increased system load due to electric vehicle adoption.4

Please detail the capital investments reflected in the 2025 Capital Budget

to electric vehicles and conversions from oil heating to electric heating.

Newfoundland Power's capital plan reflects investments required to connect new

Application and the 5-year capital plan to address the projected conversions

Newfoundland Power's system load forecast reflects the latest Customer, Energy and Demand Forecast. The Customer, Energy and Demand Forecast estimates new customer connections that are expected over the next five years based on economic inputs from the Conference Board of Canada. This includes Federal and Provincial electrification initiatives.

See Newfoundland Power's 2025 Capital Budget Application, 2025-2029 Capital Plan, page 15.

Ibid., page A-2

Ibid., page 15.