Reference: NLH-NP-004.

- Q. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20
- b) Does the Distribution Feeder Automation Program improve Newfoundland Power's ability to rotate customer outages, for example, in the unlikely event of a supply capacity shortfall? c) Given the stated 52-week lead time for reclosers, has Newfoundland Power already placed orders for reclosers for installation under this program in 2025? a) Distribution feeder automation has become commonplace in modern utility Α. operations. Automation of electrical distribution systems allows for enhanced system resilience and flexibility to respond to both major disruptions and local system events. Leveraging the deployment of automated distribution devices allows Newfoundland Power to better serve customers by providing the capability to decrease the

a) Does Newfoundland Power believe that customers would continue to

experience reliability better than that of the Electricity Canada Region 2

average if the Distribution Feeder Program were to be paused? If not, why

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b) Yes, devices such as downline reclosers installed as part of the *Distribution Feeder* Automation project improves Newfoundland Power's ability to rotate customer outages in the event of a supply capacity shortfall.

restoration time upstream of system faults and by allowing for sectionalizing of the distribution line to reduce the number of customers affected by an outage event.

automated distribution devices therefore future reliability of a distribution line cannot

be predicted based on the continuation of this project alone. It can be inferred that a

distribution line with automated devices installed will have better reliability than the

same line without automated devices when comparing like-for-like outage events.

The occurrence of outage events will not be affected by the installation of

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c) No, orders have not yet been placed for the reclosers installed under this project in 2025.