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- Q. (Reference Application) With respect to project contingencies:
  - a) What is the range of contingencies included in the 2025 CBA?
  - b) What are the specific contingency amounts included in each of the projects included in the CBA?
  - c) How can the Board be sure that alternatives are being given proper weighting when contingency amounts vary from one alternative to the next and the contingency amounts are not specifically identified?
  - a) The range of contingencies used in Newfoundland Power's 2025 Capital Budget Application is typically between 10% and 25%. Contingency amounts are project specific, and therefore depend on engineering assessments and the complexity of the project.1
  - b) Table 1 summarizes the specific contingency amounts on a percentage basis for relevant projects included in the Application.<sup>2</sup>

Table 1: 2025 Project Contingencies			
2025 Project	Contingency Amount	Contingency Percentage	
Distribution Feeder Automation	\$112,500	10%	
Distribution Feeder PEP-02 Refurbishment	\$0	0%	
Distribution Feeder Refurbishment SCT-01 and BLK-01	\$447,250	25%	
Distribution Feeder SMV-01 Refurbishment	163,500	25%	
Feeder Additions for Load Growth	\$96,000	10%	
LED Street Lighting Replacement	\$0	0%	
Building Accessibility Improvements	\$162,500	25%	
Port Union Building Replacement	\$320,250	25%	
Purchase Specialized Tools and Equipment	\$59,500	10%	
La Manche Canal Bridge Replacement	\$106,000	20%	
Mobile Hydro Plant Penstock Refurbishment	\$206,250	25%	

Some projects may have a contingency higher or lower than this range. For examples, see Table 1 of this response.

The General Expenses Capitalized and Allowance for Unforeseen Items projects do not have contingencies included in their estimates.

Mount Carmel Pond Spillway Replacement	\$1,154,000	25%
Application Enhancements	\$91,400	10%
Asset Management Technology Solution	\$801,300	10%
Cybersecurity Upgrades	\$94,000	10%
Network Infrastructure	\$47,000	10%
Responder Upgrades	\$327,000	10%
Shared Server Infrastructure	\$97,000	10%
System Upgrades	\$140,800	10%
GAN-T2 Transformer Replacement	\$392,200	10%
PUL-T2 Transformer Replacement	\$438,300	15%
Substation Ground Grid Upgrades	\$91,350	15%
Northwest Brook Substation Refurbishment & Modernization	\$626,190	15%
Lockston Substation Refurbishment & Modernization	\$723,900	15%
Summerville Substation Refurbishment & Modernization	\$753,150	15%
Radio System Replacement	43,500	5%
Transmission Line Additions – LEW to BOY Substation	\$4,144,400	20%
Transmission Line 94L Rebuild	\$1,256,000	10%
Wood Pole Retreatment	\$0	0%
Replace Heavy Fleet Vehicles and Aerial Devices 2025-2027	\$248,726	5%

c) As provided in parts a) and b) above, contingencies are typically within a range of 10% to 25%. Any contingencies outside of this range are related to the unique circumstances of a particular project. In projects where there are engineered estimates for different alternatives with similar levels of uncertainty, the contingencies are consistently applied across each alternative.<sup>3</sup>

Budget estimates are predictions of the actual expenditure for a proposed project. Estimates involve assumptions reflecting the uncertainties that exist in the project scope and are associated with a level of error. Applying contingency to a budget estimate involves adding an amount to the budget estimate to account for the uncertainty and achieve a consistent level of confidence. Properly employed, the appropriate amount of contingency applied across alternatives will result in budget estimates that are comparable.