Q.

- (Reference Application) In the 2025-2029 Capital Plan it is stated (page 2) "Newfoundland Power's investment priorities and five-year capital plan reflect the capital expenditures necessary to meet its statutory obligations under the Public Utilities Act and Electrical Power Control Act, 1994." The 2025 Capital Budget Overview (page 2) states "The Electrical Power Control Act, 1994 contains the provincial power policy, which requires that power be delivered to customers at the lowest possible cost, in an environmentally responsible manner, consistent with reliable service."
 - a) If the Board were to order any amount less than the amounts requested in the 2025 CBA, would NP be able to meet its statutory obligations under the provincial legislation?
 - b) What is NP's mandate?
 - c) Please provide NP's definition of "reliable service" and all reliability criteria used to define "reliable service".
 - d) Please provide NP's definition of "environmentally responsible manner".
 - e) Please cite references in the 2025 CBA supporting the requirement that projects and programs will be undertaken in an environmentally responsible manner.
 - f) Specifically, how does NP incorporate the requirement that service be provided in an environmentally responsible manner? Does NP meet only legislated requirements relating to the environment or does it go beyond legislated requirements, and if so, what parameters and criterion are used to determine how far NP should go beyond legislated requirements? Please cite examples in the 2025 CBA.
- A. a) All projects and associated costs included in the Company's 2025 Capital Budget Application are necessary to meet its statutory requirements under the Public Utilities Act and Electrical Power Control Act, 1994 (the "EPCA").
 - b) Newfoundland Power notes that this Request for Information ("RFI") is identical to part b) of RFI CA-NP-014 in relation to the Company's 2024 Capital Budget Application. See the response to RFI CA-NP-014 in relation to Newfoundland Power's 2024 Capital Budget Application.
 - c) Newfoundland Power notes that this RFI is identical to part c) of RFI CA-NP-014 in relation to the Company's 2024 Capital Budget Application. The concepts outlined in that response continue to inform Newfoundland Power's management of system reliability.
 - d) Newfoundland Power notes that this RFI is identical to part d) of RFI CA-NP-014 in relation to the Company's 2024 Capital Budget Application. Newfoundland Power continues to expect that the appropriate regulatory definition will be built through precedent established by Board orders. The Company is not in a position to pre-determine what standard the Board might employ to establish whether a particular capital project or program meets the statutory definition of "environmentally responsible" as that term appears in the EPCA.

However, in interpreting the relevant section of the EPCA, it is reasonable to be informed by environmental standards that currently exist apart from the EPCA both in other statutes and elsewhere.

Newfoundland Power considers sustainability and environmental stewardship in all of its practices. The Company currently maintains an environmental management system that conforms to the internationally recognized ISO 14001 standard, is compliant with all environmental legislation, and is verified by third party auditors. In addition, Newfoundland Power has been recognized as a Sustainable Electricity Leader™ by Electricity Canada which is based primarily on ISO 26000 guidance on social responsibility. For more information on the Company's commitment to delivering electrical service in an environmentally responsible manner see Newfoundland Power's Environmental Policy.¹

e) The projects proposed in the Company's 2025 Capital Budget Application are planned to be implemented in an environmentally responsible manner. The following projects are examples of initiatives that provide environmental benefits and minimize environmental impacts.

LED Street Lighting Replacement

This project replaces high pressure sodium ("HPS") street lights with Light Emitting Diode ("LED") equivalents. There is an energy efficiency improvement associated with this project of approximately 60% for each fixture replaced over the legacy HPS lighting.² This will reduce the amount of energy required from Newfoundland and Labrador Hydro's ("Hydro") Holyrood Thermal Generating Station.

Rebuild Distribution Lines and Reconstruction

These programs form the preventative and corrective maintenance programs of Newfoundland Power's distribution system.³ Distribution lines are inspected on a seven-year cycle in accordance with the Company's *Distribution Inspection and Maintenance Practices*. High-priority deficiencies are addressed under the *Reconstruction* program, while other deficiencies are addressed in a planned manner under the *Rebuild Distribution Lines* program. Inspections identify deteriorated equipment such as rusty distribution transformers, and vegetation which could come into contact with energized lines. Addressing these deficiencies mitigates risks to the environment resulting from deteriorated equipment such as the release of oil into the environment and potential wildfires.

See Newfoundland Power. (n.d.) https://www.newfoundlandpower.com/-/media/PDFs/About-Us/Environment/Environmental-Policy.pdf

² See Newfoundland Power's *2025 Capital Budget Application, Schedule B*, page 3.

For details on the *Reconstruction* program, see Newfoundland Power's *2025 Capital Budget Application, Schedule B*, pages 20-23. For details on the *Rebuild Distribution Lines* program, see Newfoundland Power's *2025 Capital Budget Application*, Schedule B, pages 24-28.

Substation Power Transformer Concrete Spill Containment Foundations

Newfoundland Power's 2025 Capital Budget Application includes the Summerville, Northwest Brook and Lockston Substation Refurbishment and Modernization projects. The scopes of work for these three capital projects include the construction of concrete spill containment foundations around the substations' power transformers and voltage regulators. Power transformers and voltage regulators contain large amounts of insulating oil. The construction of standard concrete spill foundation mitigates the risk to the environment associated with oil spills. In addition, spill containment reduces the surface area of oil spills and thus reduces the risk of fire.

Lockston Substation Refurbishment and Modernization

The scope of work for this project includes the removal of power transformers LOK-T1, LOK-T2 and LOK-T4. Transformer oil analysis indicates the presence of polychlorinated biphenyls ("PCBs") in the insulating oil of each of these three transformers. PCBs pose a long-term environmental risk and removal of PCBs from service reduces the potential for environmental incidents at the Company's substations. Any amount of PCBs above 2 parts-per-million ("ppm") is considered hazardous. LOK-T1 has a main tank PCB contamination of 82 ppm and bushings that range between 78 and 85 ppm based on oil analysis performed in 2021.⁵

f) As per Newfoundland Power's Environmental Policy, the Company meets required legislative requirements and standards, while also managing activities to be consistent with industry best practice. See parts e) and d) of this response for additional detail on how Newfoundland Power incorporates the requirement that service be provided in an environmentally responsible manner.

There are cases where Newfoundland Power's projects exceed legislated minimum environmental standards. Typically, these investments provide a range of benefits in addition to minimizing environmental impacts.

Examples included in Newfoundland Power's 2025 Capital Budget Application include the LED Street Lighting Replacement and Substation Refurbishment and Modernization projects. LED street lights lower overall costs for customers, while reducing the amount of energy required from Hydro's Holyrood Thermal Generating Station.⁷ A spill containment foundation is being included in the Summerville Substation, Northwest Brook and Lockston capital work.⁸ The construction of substation spill containment foundations to prevent or mitigate the environmental

See Newfoundland Power's 2025 Capital Budget Application, Schedule B, pages 51-62.

See Newfoundland Power's *2025 Capital Budget Application, Report 2.1 2025 Substation Refurbishment and Modernization, Appendix C*, page 7.

See Newfoundland Power. (n.d.) https://www.newfoundlandpower.com/-/media/PDFs/About-Us/Environment/Environmental-Policy.pdf

See Newfoundland Power's 2025 Capital Budget Application, Schedule B, pages 2-5.

See Newfoundland Power's 2025 Capital Budget Application, Schedule B, pages 51-62.

1	impacts of an oil release or spill is consistent with generally accepted sound public
2	utility practice. For additional information on spill containment, see response to
3	Request for Information CA-NP-115.