

1 **Reference: 1.1 Distribution Reliability Initiative**

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3 **Q. Page 4. The number of customers served by the section of the feeder for**

4 **which the capital project is proposed for 2024 is 658. Is the number of**

5 **customers served by a feeder or a section of a feeder a consideration in the**

6 **evaluation of which poor performing feeders are to be addressed?**

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8 A. The number of customers served by a feeder or a section of a feeder is not a direct

9 consideration in the evaluation of which poor performing feeders are to be addressed.

10 The number of customers served is indirectly considered by the customer minutes of

11 outage metric included as part of the five reliability indices the Company uses to identify

12 its worst performing feeders. Ultimately, the decision to proceed with a project as part

13 of the *Distribution Reliability Initiative* relies on engineering assessments. For details on

14 the criteria Newfoundland Power uses to determine the feeder or section of feeder for

15 capital upgrades, see the response to Request for Information PUB-NP-027.