1	Gen	eral			
2 3	Q.	Reference: "2024 Capital Budget Applic		land Power, June 22	<u>,</u>
4		2023, 2024 Capital Budget Overview, se	ec. 2.3.3, p. 9.		
5					
6		The capital projects proposed in			
/		to increase the Company's annua		ment by	
8 9		approximately \$4 million on a <i>pr</i>	<i>o torma</i> dasis.		
10		Please provide a detailed breakdown of	this calculation in	the following table	1
11		format for both 2024 and 2025.			
12					
			2024	2025	
		Rate Base (A)			
		Return % (B)			
		Return ( $A \times B = C$ )			
		Depreciation (D)			
		Operating and Maintenance (E)			
		Income Tax (F)			
		Revenue Requirement (C + D + E + F = G)			

13 A. Table 1 provides the *pro forma* revenue requirement impacts, as requested.<sup>1</sup>

<sup>&</sup>lt;sup>1</sup> The *pro forma* estimates are practically limited. See Newfoundland Power's *2024 Capital Budget Application, 2024 Capital Budget Overview, Section 2.3.3 Customer Rates,* which discusses the practical limitations of these estimates.

	2024	2025
Rate Base (A) <sup>2</sup>	68.5	41.5
Return % (B) <sup>3</sup>	6.13%	6.13%
Return ( $A \times B = C$ )	4.2	2.5
Depreciation (D) <sup>4</sup>	4.7	3.4
Operating and Maintenance (E) <sup>5</sup>	(5.8)	(5.2)
Income Tax (F) <sup>6</sup>	1.1	0.7
Revenue Requirement $(C + D + E + F = G)$	4.2	1.4

## Table 1 *Pro forma* Revenue Requirements (\$millions)

<sup>&</sup>lt;sup>2</sup> Forecast annual change in *pro forma* average rate base.

<sup>&</sup>lt;sup>3</sup> Incremental weighted average cost of capital calculated using a return on equity of 8.50% as approved by the Board in Order No. P.U. 3 (2022) and an incremental cost of debt of 4.198%. The incremental cost of debt is based upon the Company's debt issue in April 2022 which was approved by the Board in Order No. P.U. 7 (2022).

<sup>&</sup>lt;sup>4</sup> Forecast change in annual *pro forma* depreciation expense.

<sup>&</sup>lt;sup>5</sup> Includes maintenance costs savings and avoided electricity costs associated with the *LED Street Lighting Replacement* project. The 2024 estimate also includes the net present value of the technology projects included in Newfoundland Power's *2024 Capital Budget Application* and customer benefits associated with continued operation of the Mobile and Lookout Brook hydro plants that results in the continued provision of low-cost electricity production to customers.

<sup>&</sup>lt;sup>6</sup> Income tax associated with the *pro forma* return on equity.