

1 **Q. Has Newfoundland Power engaged in any discussions with MUN as to how**
2 **loads could be reduced through conservation and demand management**
3 **efforts? If so, please detail any results arising from the discussions. If not,**
4 **please detail the rationale for not doing so.**
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6 A. Yes, Newfoundland Power has engaged in discussions with MUN about opportunities for
7 conservation and demand management.
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9 Since 2016, Newfoundland Power and MUN have collaborated on energy efficiency
10 initiatives through the takeCHARGE Business Efficiency Program. MUN has availed of
11 funding for energy audits, and received incentives for energy efficiency projects at the
12 St. John’s campus. These projects have resulted in approximately 2.2 GWh of annual
13 energy savings and 0.3 MW of peak demand reduction.
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15 Newfoundland Power has previously engaged MUN regarding enrollment in the
16 Curtailable Service Option; however, no agreement has been signed to date.¹
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18 Newfoundland Power has commenced discussions with MUN regarding the potential
19 establishment of a Capacity Assistance Agreement in relation to MUN’s planned addition
20 of electric boilers. The Capacity Assistance Agreement would enable MUN’s electric
21 boiler load to be curtailed to maintain system reserves on the Island Interconnected
22 System. Discussions are still ongoing and no Capacity Assistance Agreement has been
23 signed to date.

¹ The Curtailable Service Option is available to customers billed on Rate #2.3 or #2.4 that can reduce their demand on the electricity system by 300 kW – 5,000 kW (330 kVA – 5,500 kVA), upon request, during the winter peak period.