

- 1 **Q. Reference: “2022/2023 General Rate Application,” Newfoundland Power, May 27,**  
2 **2021, Volume 2, Section 3.**  
3  
4 **a) Please provide the forecast Newfoundland Power provided to Newfoundland and**  
5 **Labrador Hydro (“Hydro”) on May 18, 2021.**  
6  
7 **b) Please note and explain all differences between the forecast provided to Hydro**  
8 **on May 18, 2021 and the forecast filed in support of Newfoundland Power’s**  
9 **General Rate Application.**  
10  
11 **A. a) Newfoundland Power general rate applications include an *Existing* and *Proposed***  
12 **Customer, Energy and Demand (“CED”) Forecast. The *Existing* CED Forecast is**  
13 **based on the Company’s existing customer rates. The *Proposed* CED Forecast is**  
14 **based on Newfoundland Power’s proposed customer rates. Differences in the two**  
15 **forecasts reflect price elasticity related to Newfoundland Power’s proposed overall**  
16 **average customer rate increase of 0.8%.**  
17  
18 **On May 18, 2021, Newfoundland Power provided Hydro with its *Existing* CED**  
19 **Forecast. There were no changes made to the forecast after it was provided to Hydro.**  
20  
21 **See the *2022/2023 General Rate Application, Volume 2, Supporting Materials, Tab 3,***  
22 ***Customer, Energy, and Demand Forecast, Appendix B* which shows both the Existing**  
23 **CED Forecast and the Proposed CED Forecast.**  
24  
25 **b) See part (a).**