

1 **Q. Reference: “2022 Capital Budget Application,” Newfoundland Power, May 18,**  
2 **2021, Volume 1, Section 4.2, Feeder Additions for Load Growth at p.5 footnote 10**

3  
4 **Did Newfoundland Power undertake a cost-benefit analysis comparing the net**  
5 **present value of completing a load transfer between SPF-01 and SPF-02 to that of**  
6 **the selected alternative? If yes, please provide. If not, why not?**

7  
8 A. No, Newfoundland Power did not undertake a cost benefit analysis comparing the net  
9 present value of completing a load transfer between SPF-01 and SPF-02 to that of the  
10 selected alternative.

11  
12 Newfoundland Power completed a cost benefit analysis that directly compared the costs  
13 of the alternatives. The cost of each alternative only required expenditures in 2022 and  
14 there are no foreseeable differences in future cost requirements that would impact the  
15 alternative chosen. When all cost differences between alternatives occur in the same  
16 year, there is no requirement for conducting a net present value analysis to assess which  
17 alternative is least cost.