

- 1 **Q. Reference: “2022 Capital Budget Application,” Newfoundland Power, May 18,**
2 **2021, Volume 1, Section 4.1, Distribution Reliability Initiative at p.3**
3
- 4 **a) Does Newfoundland Power’s reliability statistics include outages originating**
5 **upstream of the distribution line?**
6
- 7 **b) Hydro’s five-year average service continuity SAIDI and SAIFI for the period**
8 **(2016–2020) are 17.74 and 5.68, respectively, which includes outages of any**
9 **origin impacting a Newfoundland and Labrador Hydro (“Hydro”) distribution**
10 **customer. Please provide a comparison of Newfoundland Power’s reliability**
11 **statistics calculated on that basis, to that of Hydro.**
12
- 13 **c) Does Newfoundland Power consider the relative reliability of its distribution**
14 **lines compared to that of Hydro’s rural customers in developing its Distribution**
15 **Reliability Initiative project? If not, why not?**
16
- 17 **A.** a) Newfoundland Power’s reliability statistics used in the *Distribution Reliability*
18 *Initiative* do not include outages originating upstream of the distribution line.
19
- 20 b) Newfoundland Power’s five-year average service continuity SAIDI and SAIFI for the
21 period 2016 to 2020 are 5.10 and 2.74, respectively. These numbers include all
22 outages that impact a Newfoundland Power customer.
23
- 24 c) No, Newfoundland Power does not consider the reliability of its distribution lines
25 relative to that of Hydro’s rural customers as part of its *Distribution Reliability*
26 *Initiative*. See response to Request for Information NLH-NP-005.