| 1 | Q. | Please provide for the record a copy of the presentation titled Customer Service |
|---|----|--|
| 2 | | System Replacement Project given by Newfoundland Power at the Technical |
| 3 | | Conference on November 10, 2020. |

4

5 A. Please see Attachment A for a copy of the presentation titled *Customer Service System*6 *Replacement Project* given by Newfoundland Power at the Technical Conference on
7 November 10, 2020.

Customer Service System Replacement Project Technical Conference Presentation





Technical Conference

November 2020



Agenda

Part 1: Customer Service Delivery

Part 2: Customer Service Technology

Part 3: Managing Risks in Customer Service Delivery

Part 4: Ensuring Continuity in Customer Service Delivery





PART 1: Customer Service Delivery

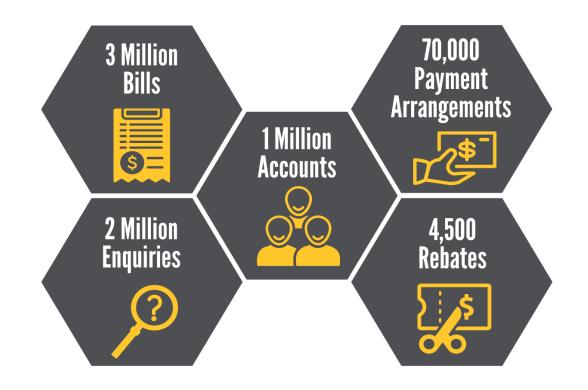
Customer Service Delivery





CSS Functionality

- Program and service delivery
- Account management and billing
- Customer communications and contact management







PART 2: Customer Service Technology

CSS Design

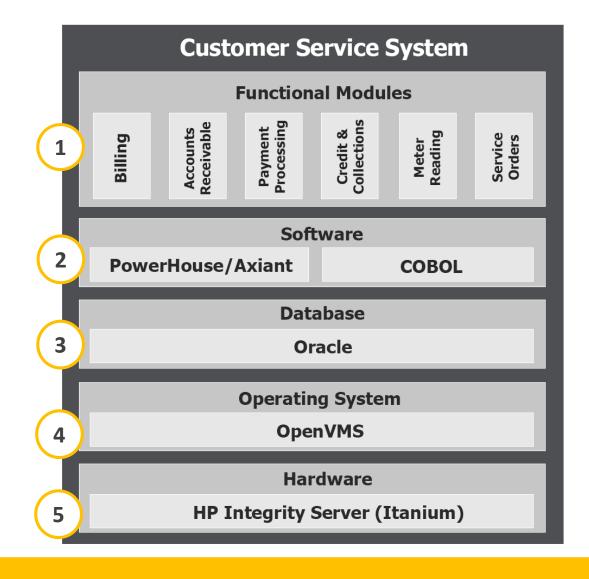
- Highly customized and unique
 - Customer/1 system
 - Technically migrated
 - Decades of enhancements
 - Over 50 integrations
- Internally supported since 1998

"Newfoundland Power is the last remaining mid-large size Canadian utility operating a legacy CIS application with no upgrade path provided by the original vendor"

2018 Survey



CSS Technologies





Contingency Plan

- Disaster recovery
- Replication of customer data
- Manual data collection forms



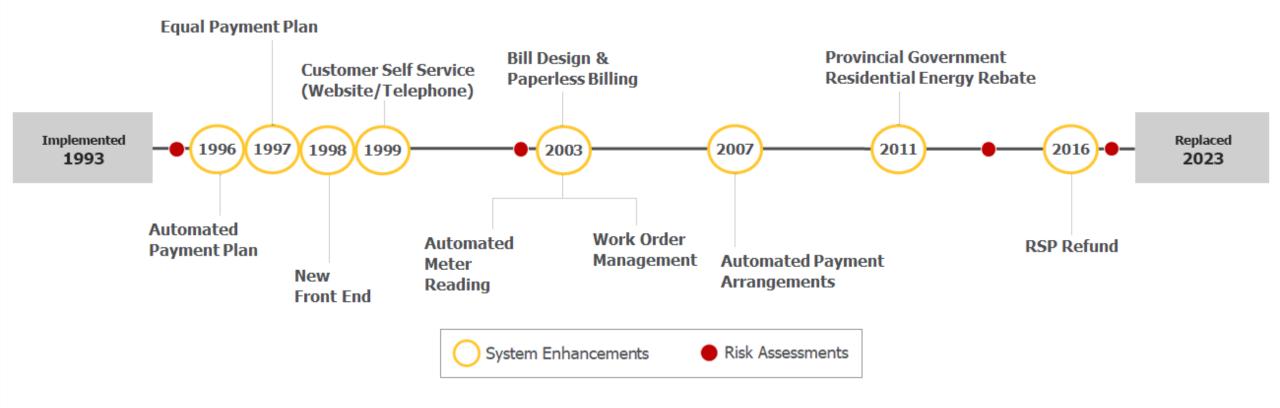




PART 3:

Managing Risks in Customer Service Delivery

Risk Management





2018 Risk Assessment

Technical Risks

Vendor Risks (e.g. health, market share)

Support Availability

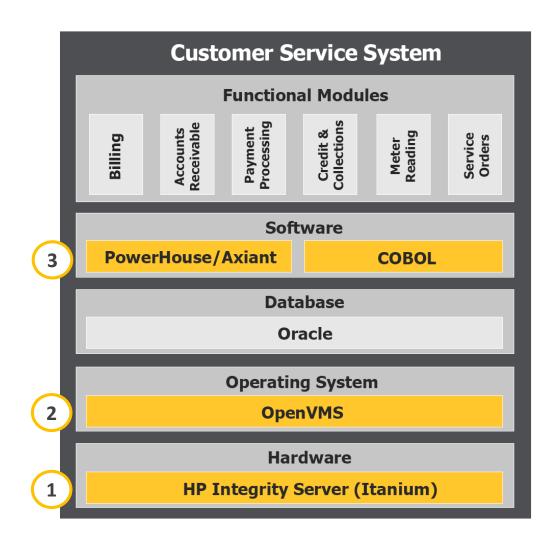
Functional Risks

Business-Enabling (i.e. ability to deliver business processes)



Vendor Risks

- Servers obsolete at year-end 2020
- 2 Operating system support risk
- 3 No software training available

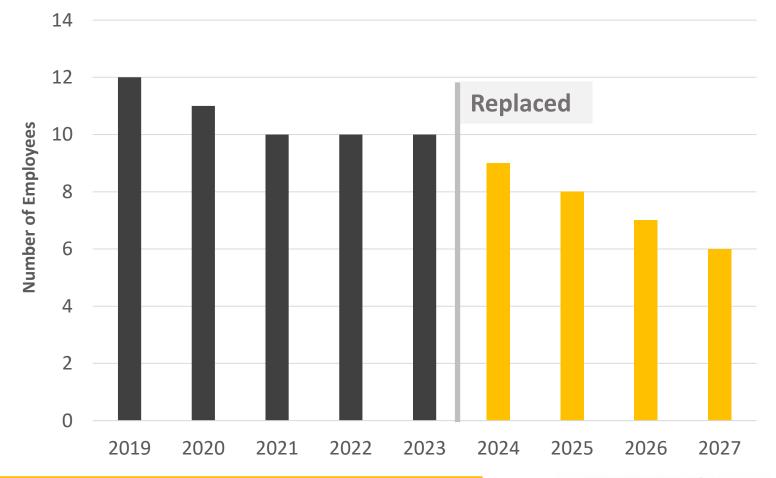




Support Risk

- 25% decline in support by 2024
- 50% decline in support by 2027

CSS Support Availability (2019 to 2027F)





Business Enabling Risks

- Functionality fully extended
- Cannot be cost-effectively upgraded
- Limitations will increase

Delivering the 2011
Provincial Government
Energy Rebate required...





Summary

- Current risk levels are unacceptable
- Risks are increasing
- Modernization required

| | 2018 | If not replaced by 2023 |
|-----------------------------|--------------------|-------------------------|
| Vendor Risks: | Moderate – High | High |
| Support Risks: | Moderate | High |
| Business Enabling Risks: | Moderate – High | High |





PART 4:

Ensuring Continuity in Customer Service Delivery

Assessment & Planning

| Actual Expenditures (2018-2020) | | | | |
|---------------------------------|----------|--|--|--|
| Category | (\$000s) | | | |
| Labour | 548 | | | |
| Other | 658 | | | |
| Total | 1,206 | | | |

- Independent assessments
- Utility site visits
- Vendor demonstrations
- Industry research
- Customer consultation



Assessment of Alternatives

| Risk Mitigation | | | | | |
|----------------------|----------------|-----------------|--|--|--|
| Alternative | Technical Risk | Functional Risk | | | |
| Maintain status quo | X | X | | | |
| Re-platform | X | X | | | |
| Bolt-on applications | X | * | | | |
| Replace | ✓ | ✓ | | | |



Continuity Plan

- \$31.6 million over 3 years
- Based on comprehensive assessment
- Consistent with industry best practice

| Project Costs | | | |
|-------------------------|----------|--|--|
| Category | (\$000s) | | |
| Implementation Services | 17,170 | | |
| Internal Labour | 6,864 | | |
| Software License | 2,090 | | |
| Facilities/Hardware | 1,890 | | |
| Procurement | 1,038 | | |
| Quality Assurance | 268 | | |
| AFUDC | 2,325 | | |
| Total | 31,645 | | |



Source:

Procurement Approach

- Third-party Procurement Advisor
- Two-stage procurement:
 - Software
 - System Implementer





Source:

Customer Benefits

- Ensure service continuity
- Maintain service efficiency
- Improve customer experience





Source:

Conclusion

- Replacement the only viable solution
- Deferring project increases risks and costs
- Plan is consistent with best practice



