

1 **Q. Reference: “2020 Capital Budget Application,” Newfoundland Power, July 5, 2019,**  
2 **Report 3.1 “2020 Transmission Line Rebuild,” sec. 2.2, at p. 2.**  
3

4 **In 2017, inspections identified significant deterioration of the line due to decay,**  
5 **splits and checks in the poles and spar arms, cracks in insulators and other**  
6 **hardware deficiencies. Many of these components were identified as being in**  
7 **advanced stages of deterioration and requiring replacement. The inspections also**  
8 **identified conductor damage requiring repair.**  
9

10 **What evaluation tools, techniques, and methods does Newfoundland Power use**  
11 **while inspecting various line components? Please provide details for each line**  
12 **component inspected.**  
13

14 **A. Newfoundland Power uses the evaluation tools, techniques and methods outlined in its**  
15 **Transmission Inspection and Maintenance Practices for inspecting its transmission line**  
16 **components. These practices are provided as Attachment B in response to Request for**  
17 **Information NLH-NP-001.**