Q. Does NP currently have, or plan to initiate development of, a Distribution Reliability 2 and Service Standard for customers? If not, why not?

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A. Newfoundland Power does not have a formal Distribution Reliability and Service Standard and does not currently intend to develop such a standard.

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Distribution Reliability and Service Standards have been adopted in some jurisdictions in response to service issues created by industry restructuring or the adoption of performance-based regulation ("PBR").

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12 13 This matter was specifically considered by the Board in 2007.<sup>1</sup> At that time, the Board stated it "is satisfied that its current regulatory framework has adequate processes and requirements in place to monitor reliability and service quality." The Board did not accept that the establishment of such a standard was necessary at that time.

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Since the Board last considered this issue, Newfoundland Power's customer service and reliability performance have remained consistent.<sup>2</sup> Regulatory practices remain in place to ensure adequate reporting of reliability and various service-level performance indicators to the Board.<sup>3</sup> This includes quarterly reports to the Board, as well as reporting significant power outages to the Board within 1 business day. Additionally, all capital expenditures aimed at improving reliability performance are considered by the Board through the Company's annual capital budget applications.<sup>4</sup>

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Given there have been no material changes in Newfoundland Power's performance over the last decade, the adoption of a Distribution Reliability and Service Standard would not, in the Company's view, provide tangible benefits to customers.

See Order No. P.U. 32(2007), p.37 et. seq.

See Volume 1, Application, Company Evidence and Exhibits, Section 2.3.2 Electrical System Performance, page 2-20 et seq.

Quarterly reporting to the Board has existed since 1997 and the requirement of providing reports for significant customer outages originated in 2000.

See Section 41 of the Public Utilities Act and the Capital Budget Application Guidelines, October 2007.