

1 Q. **Reference: Application, Volume I, Schedule 5 Capital Expenditures Overview, Appendix B**
2 **“Capital Expenditures and Carryover Report for the Year Ended December 31, 2025”**

3 In response to IC-NLH-004 in Hydro’s 2026 Capital Budget Application, Hydro stated:

4 *“This \$412,200 capital cost in the present application that is proposed to be*
5 *specifically assigned to Braya Renewable Fuels (“Braya”) is not an additional*
6 *expenditure; it is deferred 2025 expenditure for the Replace Protective Relays*
7 *Program for Transformer T1 and T2 in the Come by Chance Terminal Station.*
8 *This expenditure has been deferred by one year after consultation with Braya.*
9 *Newfoundland and Labrador Hydro has also assessed the reliability risk of the*
10 *one-year deferral of this work to be low.”*

11 Schedule 5, Appendix B of Hydro’s 2027 Capital Budget Application states that protective relay
12 work scopes for Come by Chance Transformer Protection T1 and T2 were deferred from 2025 to
13 2026.

14 Please advise of:

15 **a)** The status of execution of the protective relay work for Come by Chance Transformer
16 Protection T1 and T2; and,

17 **b)** The intended time frame for recovery of the associated capital cost from Braya Renewable
18 Fuels (Newfoundland) LP.

19
20
21 A. **a)** The protective relay work for Come by Chance transformer protection is planned for the
22 fourth quarter of 2026. As Braya Renewable Fuels (Newfoundland) LP (“Braya”) resources
23 are required for its portion of the construction activity as well as commissioning,
24 Newfoundland and Labrador Hydro has communicated this proposed schedule to Braya and
25 is awaiting confirmation that the schedule is amenable.

- 1 **b)** Capital costs associated with the protective relay work for Come by Chance Transformer
- 2 Protection T1 and T2 will be recovered from Braya upon completion of project execution
- 3 and receipt of applicable invoices.