

1 Q. **Reference: Application, Schedule 1, page 10; Schedule 2, page 2, footnote 7**

2 Hydro states that the five-year capital plan “*excludes any future application by Hydro for the*  
3 *long-term supply for Southern Labrador,*” and that Hydro is “*reviewing, studying, and*  
4 *implementing ways to ensure that Charlottetown, Pinsent’s Arm, and the other communities in*  
5 *the region receive safe, reliable service.*” Footnote 7 refers to Hydro’s correspondence of June  
6 25, 2025 in the 2021 supplemental application for long-term supply for Southern Labrador.

- 7 a) Please file that June 25, 2025 correspondence in this proceeding or, if it has been  
8 superseded, the current document.
- 9 b) Please identify the communities Hydro treats as “*the region,*” the date on which Hydro  
10 now expects to file the long-term supply application, and the capital-cost range,  
11 including AACE estimate class, that Hydro is using for planning purposes.
- 12 c) Please provide, in native Excel format, a table of every isolated-diesel project or  
13 program in this Application and the 2027–2031 plan, including the Cartwright, Rigolet,  
14 Nain, diesel-renewal, genset-replacement, and in-service-failure items. Include project,  
15 community, region, 2027 expenditure, total cost, and whether the cost remains  
16 required under Hydro’s current long-term supply schedule; identify any avoidable or  
17 stranded amount and reconcile the table to the five-year plan.

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20 A. Newfoundland and Labrador Hydro (“Hydro”) notes that the long-term supply solution for  
21 Southern Labrador is not included in the 2027 Capital Budget Application (“CBA”). By  
22 correspondence dated August 26, 2026, the Board of Commissioners of Public Utilities  
23 (“Board”) requested an update on the status of Hydro's long-term supply plans for  
24 Southern Labrador, including information regarding anticipated filing timing. Hydro will  
25 provide that information in response to the Board's request. Accordingly, Hydro considers  
26 the information sought in this Request for Information to be outside the scope of the 2027  
27 CBA and will be addressed through the separate filing requested by the Board.

- 1           The requested table is provided as Attachment 1.
- 2           None of the CBA projects for which locations have been identified are located in Southern
- 3           Labrador. Projects without identified locations have not yet advanced to a stage where
- 4           their specific locations are known. As additional information becomes available, including
- 5           operating hour accumulation, the project scope will be further refined and specific
- 6           locations will be determined.
- 7           During this process, Hydro will continue to consider the risks associated with potential
- 8           asset stranding that may occur depending on the outcome of Hydro's new long-term
- 9           supply study for Southern Labrador.

| Commencement |                                                                      |         |          |  |
|--------------|----------------------------------------------------------------------|---------|----------|--|
| Year         | CBA Project Description                                              | 2027    | Total    |  |
| 2027         | Diesel In-Service Failures (2027)                                    | 1,256.9 | 1,256.9  |  |
| 2027         | Renew Diesel Units (2027)                                            | 3,642.0 | 3,642.0  |  |
| 2027         | Inspect Fuel Storage Tanks (2027-2028) - Makkovik                    | 187.5   | 2,773.8  |  |
| 2027         | Additions for Load Growth - Upgrade Fuel Storage (2027) - Cartwright | 442.7   | 442.7    |  |
| 2027         | Diesel Genset Replacement - Unit 2029 (2027-2029) - Makkovik         | 224.9   | 2,791.5  |  |
| 2027         | Replace Diesel Gensets (2027-2029)                                   | 224.9   | 2,791.5  |  |
| 2028         | Diesel In-Service Failures (2028)                                    |         | 1,279.1  |  |
| 2028         | Renew Diesel Units (2028)                                            |         | 2,062.0  |  |
| 2028         | Inspect Fuel Storage Tanks (2028-2029) - Black Tickle                |         | 1,893.7  |  |
| 2028         | Additions for Load Growth (2028) - Isolated Generation Stations      |         | 967.1    |  |
| 2028         | Replace Diesel Plant (2028-2031) - Rigolet                           |         | 35,000.0 |  |
| 2028         | Diesel Genset Replacement - Unit 2045 (2028-2030) - Cartwright       |         | 3,000.0  |  |
| 2028         | Replace Diesel Gensets (2028-2030)                                   |         | 3,000.0  |  |
| 2029         | Diesel In-Service Failures (2029)                                    |         | 1,312.2  |  |
| 2029         | Renew Diesel Units (2029)                                            |         | 2,101.0  |  |
| 2029         | Inspect Fuel Storage Tanks (2029-2030) - Nain                        |         | 1,938.5  |  |
| 2029         | Additions for Load Growth (2029) - Isolated Generation Stations      |         | 992.2    |  |
| 2029         | Diesel Genset Replacement - Unit 2055 (2029-2031) - St Brendan's     |         | 2,000.0  |  |
| 2029         | Diesel Genset Replacement - Unit 2074 (2029-2031) - Hopedale         |         | 3,200.0  |  |
| 2029         | Replace Diesel Gensets (2029-2031)                                   |         | 5,200.0  |  |
| 2030         | Diesel In-Service Failures (2030)                                    |         | 1,343.0  |  |
| 2030         | Renew Diesel Units (2030)                                            |         | 2,137.0  |  |
| 2030         | Additions for Load Growth - Upgrade Fuel Storage (2030-2031) - Nain  |         | 3,000.0  |  |
| 2030         | Additions for Load Growth (2030) - Isolated Generation Stations      |         | 1,015.4  |  |
| 2030         | Diesel Genset Replacement - Unit 576 (2030-2032) - Nain              |         | 600.0    |  |
| 2030         | Diesel Genset Replacement - Unit 582 (2030-2032) - Black Tickle      |         | 500.0    |  |
| 2030         | Replace Diesel Gensets (2030-2032)                                   |         | 1,100.0  |  |
| 2031         | Diesel In-Service Failures (2031)                                    |         | 1,374.5  |  |
| 2031         | Renew Diesel Units (2031)                                            |         | 2,173.0  |  |
| 2031         | Inspect Fuel Storage Tanks (2031-2032) - Postville                   |         | 136.9    |  |
| 2031         | Additions for Load Growth (2031) - Isolated Generation Stations      |         | 1,039.2  |  |
| 2031         | Diesel Genset Replacement - Unit 577 (2031-2033) - Postville         |         | 300.0    |  |
| 2031         | Replace Diesel Gensets (2031-2033)                                   |         | 300.0    |  |