Q. **Reference: Application, para. 15**

It is stated "*As noted above, the assets solely serve the indicated customer, and the costs allocated to those assets will be specifically assigned for recovery from each customer*." Does this policy also apply to generators? In the 2027 CBA, has Hydro identified capital expenditures for upgrading connection facilities for private generators?

A. Yes, Newfoundland and Labrador Hydro ("Hydro") generally specifically assigns costs associated with interconnection of independent power producer assets to that entity. Schedule 1, Table 1 in Hydro's 2027 Capital Budget Application ("CBA") shows anticipated 2027 capital expenditures for two projects: Interconnection and Integration of the Puffin Wind Inc. Renewable Energy Project (2025–2027) – Ramea[1] and Interconnection and Integration of the Nain Wind Micro-Grid System.[2]

[1] The costs of the interconnection are recovered from Puffin Wind Inc. as per Board of Commissioners of Public Utilities Order No. P.U. 9(2025).
[2] Footnote 22 of Schedule 1 of Hydro's 2027 CBA notes a "Supplemental CIAC application to be filed in 2026, driven by customer request."