

1 Q. **Reference: Application**

2 In reference to the allowance for “unforeseen items”, please provide a history of this allowance
3 from 2000 to the present, and where and when the allowance was called upon, and for what
4 reasons, and what was left in the allowance for unforeseen items at the end of each particular
5 year.

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8 A. Please refer to Table 1.

Table 1: Allowance for Unforeseen (\$000)^{1,2,3}

Year	Budget Approved	Actual Spend	Amount Remaining End of Year	Forecast June to December 2024	Reason for Spend
May 2024	1,000.0	-	-	1,000.0	
2023	1,000.0	-	1,000.0		
2022	1,402.1	800.9	601.2		Emergency transmission line repairs and replace Transformer 2 (“T2”) Holyrood Thermal Generating Station (“Holyrood TGS”).
2021	2,108.0	4,006.9	(1,898.9)		Unit 2 boiler waterwall tube Holyrood, replace T2 Holyrood TGS, and engine replacement Port Hope Simpson.
2020	1,216.4	218.4	998.0		Port Hope Simpson engine replacement, Charlottetown generator replacement, and Charlottetown Diesel Generating Station restore service following fire.
2019	1,600.0	1,276.0	324.0		Charlottetown Diesel Generating Station restore service following fire and replace Engine 2051 Rigolet.
2018	2,000.0	4,743.2	(2,743.2)		Penstock 3 Refurbishment in Bay d'Espoir.
2017	2,040.0	5,645.8	(3,605.8)		Transmission line emergency refurbishment, Holyrood TGS Unit 2 fire damage rehabilitation, and emergency repairs Penstock 1 Bay d'Espoir.
2016	3,000.0	13,666.9	(10,666.9)		Upgrade Western Avalon Transformer T5 tap changer, Unit 1 and 2 boiler tube replacement Holyrood TGS, TL259 rerouting Sally's Cove, Penstock 1 weld refurbishment Bay d'Espoir, and access road rehabilitation Bay d'Espoir.

¹ Actual spend for 2024 is as of May 31, 2024, with a forecast to December 31, 2024.

² 2002 included a budget of \$1 million for the 2002 Allocation for Unforeseen Events and a budget of \$92,000 for the 2001 Contingency Fund. Capital spend for the period was comprised of \$nil for the Allocation for Unforeseen Events and \$77,000 for the 2001 Contingency Fund.

³ For 2000–2001 the Allowance for Unforeseen Items was referred to as the ‘Contingency Fund’.

Year	Budget Approved	Actual Spend	Amount Remaining End of Year	Forecast June to December 2024	Reason for Spend
2015	1,250.0	945.1	304.9		Unit 3 service transformer Holyrood TGS, upgrade Western Avalon Transformer T5 tap changer
2014	1,580.0	669.7	910.3		Replace Unit 6 excitation transformer Bay d'Espoir, 230 kV breaker overhaul Holyrood TGS, 230 kV breaker overhaul Sunnyside, and forced draft fan upgrade Holyrood TGS.
2013	1,000.0	846.0	154.0		Black Tickle Generating Station rehabilitation, refurbish 230 kV breakers Holyrood and Buchans, forced draft fan upgrade Holyrood TGS, upgrade gas turbine alternator Happy Valley, and replace damaged structures 138 kV line TL222.
2012	1,000.0	1,374.4	(374.4)		Black Tickle Generating Station refurbishment.
2011	1,000.0	2,001.0	(1,001.0)		Increase generation capacity Charlottetown and Ice storm repairs Baie Verte Peninsula.
2010	1,694.0	851.0	843.0		Ice storm repairs southern Labrador, structure failure TL208 Long Harbour, and microwave radio site ice storm damage Four Mile Hill.
2009	1,000.0	672.0	328.0		Replace diesel engine Mary's Harbour and TL221 insulator upgrade.
2008	1,000.0	933.0	67.0		Replace Structure 380 on TL212, replace air compressors Holyrood TGS, Nain Diesel Generating Station rehabilitation, install mid-span structure Roddickton, and grounding upgrades various sites.
2007	1,000.0	743.0	257.0		Replace Structure 34 on TL212, replace insulators on TL221, ice storm repairs Northern, Daniel's Harbour distribution line re-route, and upgrade sleet storm Cartwright distribution.
2006	1,000.0	226.0	774.0		Replace breaker Hardwoods and Main Office roof steel upgrade Bishop's Falls.
2005	1,000.0	103.0	897.0		Repair Leaking underground fuel supply.
2004	1,000.0	-	1,000.0		
2003	1,000.0	-	1,000.0		
2002	1,092.0	77.0	1,015.0		Replace battery chargers Holyrood and replace generator Unit 561 Norman Bay.
2001	1,120.0	420.0	700.0		Preliminary engineering TL218/TL236, upgrade distribution line Green Brook, purchase gas detector monitor, replace poles TL215, liner for tank farm Harbour Deep, install diesel Unit 290 Charlottetown, modify ventilation system Bishop's Falls, replace Units 1 and 2 battery charger Holyrood TGS, replace vibration analyzer Goose Bay, replace generator Unit 561 Norman Bay, install 450 kW mobile diesel unit Little Bay Islands.

Year	Budget Approved	Actual Spend	Amount Remaining End of Year	Forecast June to December 2024	Reason for Spend
2000	1,439.0	1,232.0	207.0		Preliminary engineering TL218/TL236, upgrade distribution line Green Brook, purchase gas detector monitor, purchase invar rod kit West Salmon, install diesel Unit 2020 Paradise River, upgrade fuel storage Rigolet, florescent tube disposal Unit B770, car wash system Holyrood TGS, replace jack hammer Holyrood TGS, replace battery charger Mary's Harbour, replace diesel Unit 242 Francois, install digital fault recorder Cat Arm, purchase cash registers Happy Valley/Wabush/St. Anthony, purchase portable radios Labrador, upgrade Mechanical Room Hydro Place, install diesel unit Happy Valley, convert historical data to AS400, capital asset projection software module, and replace Boom No. 6002 Bishop's Falls.
