

1 Q. **Reference: Application para. 19**

2 It is stated (para. 19) “Based on discussions with Newfoundland Power, the preliminary estimate  
3 of the overall average customer rate impact resulting from Hydro’s proposed rate adjustments  
4 and Newfoundland Power’s projected rate adjustments is approximately 6.9% effective July 1,  
5 2023. The projected customer rate impact for Newfoundland Power’s 2.4 General Service Rate  
6 would exceed 9%, excluding any increase of the Project Cost Recovery Rider.” What would be  
7 the rate impacts on July 1, 2023 if the full amount owing in the Supply Cost Variance Deferral  
8 Account was recovered via a change in the Project Cost Recovery Rider?

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11 A. The methodology for allocation amongst customer classes and disposition of balances in the  
12 Supply Cost Variance Deferral Account are subject to a further Order of the Board of  
13 Commissioners of Public Utilities before rate impacts can be determined. Newfoundland and  
14 Labrador Hydro’s application does not include any proposals with respect to disposition of  
15 balances in the Supply Cost Variance Deferral Account.