

1 **Q. Reference: Schedule 1, Attachment 1, Appendix A**

2 In Table 2 on page 2, the load forecast for Labrador West in 2021 had a baseline peak of 377.3
3 MW. Please explain with reference to the TwinCo block of 225 MW and tables 3 and 4 of
4 Schedule 1 Attachment 1 on page 6.

5

6

7 **A.** With respect to priority of blocks used to supply Labrador West, the TwinCo¹ Block is utilized
8 first to supply customers of Labrador West; once this block is fully exhausted, the Recapture
9 Block is used to supply the remaining load. For the 377.3 MW case, this would mean the full
10 225 MW amount of the TwinCo Block is used and 152.3 MW of the Recapture Block is used.² Of
11 the 300 MW of Recapture Block, 147.7 MW remains to service other firm customers such as
12 Labrador East. Once all firm customers are served, the remaining Recapture Block (if any) is
13 considered surplus.

¹ Twin Falls Power Corporation Limited. ("TwinCo").

² The illustrative math provided in this response ignores the impact of transmission losses.