Reference: Hydro's Revised Application for Approval of Construction of Hydro's long-term supply plan for southern Labrador, *Schedule 2 – Long-Term Supply for Southern Labrador – Evidence Supporting the Revised Application,* May 31, 2023, Page 15, Chart 2: Incremental Revenue Requirements for Interconnection vs Isolated and Table 4: Forecast Incremental Rate Impacts (%).

Please update Chart 2 and Table 4 to show *only* the effects of Hydro's chosen alternative to Hydro's revenue requirement as opposed to how it is presented in the evidence which shows revenue requirement of the chosen alternative in comparison to revenue requirement of another alternative.

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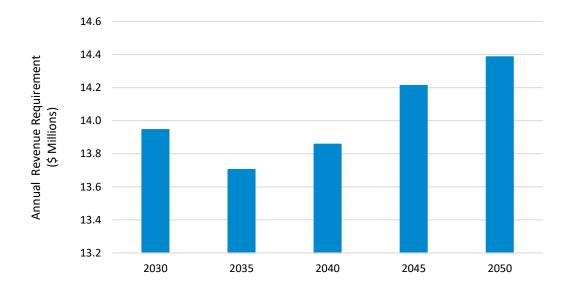
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A. Chart 2 and Table 4 have been updated below to show only the effects of Newfoundland and Labrador Hydro's chosen alternative.<sup>1</sup>



**Chart 2: Annual Revenue Requirement for Interconnection** 

 $<sup>^{1}</sup>$  Revenue requirements based on Hydro's revised 2023 estimate, and therefore may differ from those presented in response to NP-NLH-063.

Table 4: Annual Rate Impact – Interconnection (%)<sup>2</sup>

Impact on Revenue Requirement	2030	2035	2040	2045	2050
Newfoundland Power	2.0	2.0	2.0	2.1	2.1
End Consumer <sup>3</sup>	1.4	1.4	1.4	1.5	1.5
Labrador Interconnected	2.0	2.0	2.0	2.0	2.1

 $<sup>^2</sup>$  Assumes the average revenue to cost ratio for customers on the Labrador Isolated System in the 2019 Test Year of 24%, which represents their portion recovered through rates.

<sup>&</sup>lt;sup>3</sup> Assumes a flow-through rate of 71%.