| 1 | Q. | Appendix A of Schedule 1 shows no further capital costs after the year 2024. Does this confirm |
|----|----|---|
| 2 | | that the utility customers will not be responsible for any additional charging stations after 2024? |
| 3 | | |
| 4 | | |
| 5 | Α. | The information contained in Appendix A of Schedule 1 is the Pro Forma Revenue Requirement |
| 6 | | Analysis relating to the electrification programs detailed in the Electrification, Conservation and |
| 7 | | Demand Management ("ECDM") Plan for 2021–2025. Newfoundland and Labrador Hydro's |
| 8 | | ("Hydro") application for approvals required to execute programming identified in the ECDM |
| 9 | | Plan for 2021–2025 has requested approval of supplemental 2021 capital expenditures |
| 10 | | associated with the expansion of Hydro's electric vehicle ("EV") charging network as part of the |
| 11 | | plan for the five-year period contained in the ECDM Plan. |
| 12 | | Whether utility investment in charging infrastructure is required beyond 2024 will depend on a |
| 13 | | number of factors including, but not limited to, the EV market generally and the level of |
| 14 | | investment by the private sector through 2025. Any additional investment that may be required |
| 15 | | beyond the ECDM Plan period will be considered in Hydro's future conservation and demand |
| 16 | | management proposals and additional evidence would be filed in support of such investment at |
| 17 | | that time. |