

1 Q. **Reference: Reliability and Resource Adequacy Study 2022 Update, Volume III, page 25, lines**  
2 **11-14.**

3 Identify the full range of alternative modes of backup operation for the Holyrood Plant Hydro  
4 considered or plans to consider. (e.g., anticipatory start-up and to what power levels on all  
5 forecasts of severe weather). Provide any studies or discussions for the alternatives.

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8 A. To date, no studies have been completed on the full range of alternative modes of backup  
9 operation for the Holyrood Thermal Generating Station. For winter 2022–2023, all three units  
10 have been required to be online at minimum to support ongoing Labrador-Island Link (“LIL”)  
11 commissioning. Newfoundland and Labrador Hydro expects to have a plan developed prior to  
12 winter 2023–2024, as it anticipates that the LIL will be commissioned in advance of this period.