

1 Q. **Reference: Reliability and Resource Adequacy Study 2022 Update, Volume III, page 13, lines**  
2 **19-22.**

3 Hydro states:

4 In March 2022, Hydro met with all applicants and provided the projected cost of  
5 supply, possible associated rates, and estimated timeline to supply. Following  
6 this, 21 customers, representing approximately 1,300 MW of load, confirmed  
7 their continued interest in proceeding with the interconnection process.

8 Provide an update on the number and magnitude of requests for additional generation in  
9 Labrador, the approximate timing and size (MW, GWh/year) of significant blocks of this new  
10 demand and explain what options Hydro has considered for meeting this demand.

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13 A. Since the release of the Order in Council OC2022-266, (“OC2022-266”)<sup>1</sup> Newfoundland and  
14 Labrador Hydro (“Hydro”) continues to process the applications for service requests; as such, an  
15 updated table is not available at this time. Hydro will provide an update to the Board of  
16 Commissioners of Public Utilities once the details of the service request applications have been  
17 finalized. However, OC2022-266 has reduced the number of applications and therefore the total  
18 requirement for additional generation on the Labrador Interconnected System.

19 The resource options that Hydro is considering are currently under review and will be provided  
20 in the Reliability and Resource Adequacy Study – 2023 Update.

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<sup>1</sup> OC2022-266 (*Public Utilities Act, RSNL 1990, c P-47 and Electrical Power Control Act, 1994, SNL 1994, c E-5.1.*)  
<<https://www.exec-oic.gov.nl.ca/public/oic/details?order-id=20484>>.