

1 Q. **Reference: Reliability and Resource Adequacy Study 2021 Update - Volume II: Near-Term**
 2 **Reliability (2021 RRAS Update) page 17, Footnote 26.**

3 How much from the total available generation capacity from the Recall and the Twin Falls
 4 Corporation blocks is forecast to be required for the Labrador Interconnected system in the
 5 winter of 2021-2022? How much of this is used to supply industrial customers?

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8 A. Table 1 presents the winter 2021–2022 requirements for the Labrador Interconnected System
 9 and the industrial customers. In winter 2021–2022, the Twin Falls Corporation Block is expected
 10 to be fully subscribed at time of system peak to meet industrial customer demand
 11 requirements. Additionally, industrial customers are expected to require 53 MW of Recapture
 12 Energy to supply the balance of capacity required to meet the forecast industrial customer
 13 demand requirements of 278 MW at time of system peak. In total, 445 MW of generating
 14 capability from the Twin Falls Corporation Block and Recapture Energy is forecast to be required
 15 to supply Labrador Interconnected System demand requirements at time of system peak.

Table 1: Labrador Interconnected System Load Forecast

	Winter 2021–2022 (P50)
Utility Requirements	143 MW
Industrial Customers	278 MW
Labrador Interconnected System Customer Coincident Demand	421 MW
Labrador Interconnected System Transmission Losses and Station Service	24 MW
Total Labrador Interconnected System Demand	445 MW