

1 Q. **Reference: Reliability and Resource Adequacy Study 2021 Update - Volume II: Near-Term**
2 **Reliability (2021 RRAS Update) page 17, Table 4.**

3 Further to PUB-NLH-205 how many requests has Hydro received for additional generation on
4 the Labrador Interconnected system and what is the total generation requested?

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7 A. Table 1 provides a summary of load requests received as part of the Network Additions Policy on
8 the Labrador Interconnected System.

**Table 1: Load Requests Received as part of the
Network Additions Policy**

	Load (MW)	Number of Applications
Labrador West	551	15
Labrador Central	1,141	6
Labrador East	6,227	31
Labrador Interconnected System Total	7,919	52

9 Newfoundland and Labrador Hydro (“Hydro”) is completing the assessments necessary to
10 determine next steps and inform customers of potential costs associated with serving the
11 additional load requests. Hydro believes that a substantial portion of the requests identified in
12 Table 1 may be withdrawn once customers understand the costs associated with the provision
13 of electricity to supply the loads in question.