Q. **Reference: Reliability and Resource Adequacy Study 2021 Update - Volume II: Near-Term Reliability (2021 RRAS Update), page 17.**

Restate Tables 3 and 4 to include the forecasts included in Hydro's May, 2020 Near Term Reliability Update, its October 2020 Winter Readiness Planning Report and its November 2020 Reliability and Resource Adequacy Study 2020 Update. Explain any material differences between these various forecasts.

A. Please see Tables 1 and 2 below for a comparison of the Island and Labrador Interconnected Systems' customer coincident demand forecasts[1] for the reports requested.

Customer requirements in the October 2020 Winter Readiness Report were consistent with those used in Newfoundland and Labrador Hydro's May 2020 Near-Term Reliability Report. Customer requirements in the May 2021 Near-Term Reliability Report were consistent with the Near-Term Reliability Report filed in November 2020.

Table 1: Island Interconnected System Customer Coincident Demand Forecast (MW)

	2020 Near-Term Reliability Report – May 2020	Winter Readiness Planning Report – October 2020	RRA Study – Near-Term Reliability Report – November 2020	Near-Term Reliability Report – May 2021
2021	1,662	1,662	1,628	-
2022	1,665	-	1,656	1,656
2023	1,674	-	1,657	1,657
2024	1,685	-	1,661	1,661
2025	-	-	-	1,664

[1] Customer coincident demand forecasts exclude station service and transmission losses.

Table 2: Labrador Interconnected System Customer Coincident Demand Forecast (MW)

	2020 Near-Term Reliability Report – May 2020	Winter Readiness Planning Report – October 2020	RRA Study – Near-Term Reliability Report – November 2020	Near-Term Reliability Report – May 2021
2021	420	420	420	-
2022	421	-	421	421
2023	441	-	444	444
2024	442	-	445	445
2025	-	-	-	446