

1 Q. **Newfoundland and Labrador Hydro – Near-Term Reliability Report, May 15, 2020**

2 **Other Near-Term Issues**

3 Regarding FAT of the updated interim software (“second FAT”), scheduled to commence on the
4 6th June, please:

- 5 a. State whether, it started on the scheduled date, and if not, when it commenced.
- 6 b. Please describe in detail the testing of the software that had been performed before second
7 FAT commencement.
- 8 c. Provide the number of known “bugs”, if any, remaining in software prior to second FAT
9 commencement. If any exist, please provide a full description of each bug, including its
10 potential impact/consequences of operation and explain why each remaining bug had not
11 been corrected.
- 12 d. Confirm or explain if not that there were no known issues with the software prior to second
13 FAT commencement.
- 14 e. State whether the second FAT will include as a minimum all the tests performed in the first
15 FAT, and if not, why not.
- 16 f. Identify all additional tests, if any, included in second FAT to ensure that the previously
17 faulty software is fully fit for its intended purpose.

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20 A. Nalcor Energy's (“Nalcor”) legal counsel reviewed the confidentiality obligations under the
21 General Electric (“GE”) Grid contract with respect to the requested information. Based on the
22 confidentiality clauses in the contract, Nalcor is prohibited from releasing technical data to a
23 third party. As a result, Nalcor's legal counsel requested approval from GE Grid to release the
24 information; however, GE Grid declined the release of information stating the information
25 requested is commercially sensitive and confidential. Nalcor remains committed to providing
26 information on this matter as may be requested that is not subject to confidentiality.