

1 Q. **Reference Avalon Capacity Study, pages 24 and 26:**

2 Please provide costs and rate impact estimates for each of the transmission and generation
3 solutions listed in Tables 7-2 and 7-3.

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6 A. The development of cost and rate impacts for each of the transmission and generation
7 solutions listed in Tables 7-2 and 7-3 is beyond the scope of the Avalon Capacity Study.¹

8 As noted in its response to PUB-NLH-064, Newfoundland and Labrador Hydro will assess
9 which of these solutions are appropriate for further consideration.

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11 As part of the ongoing process with the Board of Commissioners of Public Utilities and the
12 Parties in this proceeding, Newfoundland and Labrador Hydro will develop criteria for
13 emergency system operations in the event of a prolonged outage of the Labrador-Island
14 Link bipole for review by the Board of Commissioners of Public Utilities. Then, if required,
15 cost estimates will be prepared for system additions and upgrades that meet the proposed
16 criteria, which will inform the balance of cost, reliability, and risk for the future system
17 operation.

¹ "Solutions to Serve Island Demand During a LIL Bipole Outage," TransGrid Solutions, May 23, 2019.