Page 1 of 2

1	Q.	Please explain the procedure by which the use of 40 MW of capacity assistance from
2		Corner Brook Pulp and Paper can be used as spinning reserve for the IIS.
3		
4		
5	Α.	As a matter of clarification, Newfoundland and Labrador Hydro ("Hydro") notes that 40
6		MW of the available curtailable load from Corner Brook Pulp and Paper ("CBPP") is not
7		considered spinning reserve, but rather is considered 10-minute reserve.
8		
9		In 2019, Hydro determined that 40 MW of the interruptible load made available under its
10		Capacity Assistance Agreement with CBPP can be used as 10-minute reserve. This allows for
11		a reduction in spinning reserve normally provided by on-Island generating sources,
12		including higher cost standby units.
13		
14		In the event of a sudden generation loss on the Island Interconnected System there is a
15		drop in system frequency. The frequency controller on the Maritime Link functions to
16		provide an instantaneous "injection" of power into the Island Interconnected System at
17		Bottom Brook, from Nova Scotia. This injection works in conjunction with on-Island
18		generator governor action to slow the decline in frequency and arrest its fall to a point that
19		is higher than what it would otherwise have been without Maritime Link action and
20		potentially impacting customers. The sudden injection of power into the Island
21		Interconnected System from Nova Scotia must be returned to pre-contingency values
22		within 15 minutes, in compliance with Nova Scotia Power Incorporated's ("NSPI") reliability
23		standards.
24		
25		Following the contingency on the Island Interconnected System, on-Island reserve (spinning
26		and 10-minute) is activated to return the injection of power from NSPI to zero. Hydro has
27		the ability to curtail the CBPP load to cover a portion of the generation loss and return the
28		Maritime Link power to Nova Scotia within the time requirements specified in its reliability
29		standards. Newfoundland and Labrador Hydro has modified its real-time reserve

Page 2 of 2

- 1 assessments and forecasts to implement this capability when the Capacity Assistance
- 2 arrangements with the customer are in effect.