

1 Q. **Reference: Reliability and Resource Adequacy Study – 2022 Update, Volume III: Long-Term**
2 **Resource Plan, October 3, 2022, page 19, lines 5-9.**

3 Further, concepts relating to line length and regional correlation have not been
4 widely validated or utilized within the utility industry. As such, Hydro does not
5 have a basis to definitively accept such considerations; rather, Hydro will
6 consider the impacts of a significant failure of the LIL, independent of the
7 frequency of such an event occurring, as part of the extended LIL outage
8 analysis discussed in Section 5.5.

9 Is Hydro engaging additional transmission line expertise to address its concerns regarding Haldar
10 & Associates' concepts relating to line length and regional correlation? If so, please provide
11 details. If not, please explain how Hydro plans to either accept or reject Haldar & Associates'
12 considerations.

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15 A. Please refer to Newfoundland and Labrador Hydro's response to PUB-NLH-267 of this
16 proceeding.