

1 Q. What is the estimated impact on rates if the \$1 billion costs associated with keeping Holyrood
2 TGS in service until 2030 are realized (Reliability and Resource Adequacy Study, 2022 Update,
3 Volume III, Tables 8 and 9)? Has Hydro incorporated these costs and rate impacts in its load
4 forecast, or does Hydro believe that these costs would be covered under the government's rate
5 mitigation plan?

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8 A. The estimated impact on rates if the \$1 billion costs associated with keeping the Holyrood
9 Thermal Generating Station ("Holyrood TGS") in service until 2030 are realized and the timing of
10 those rate impacts depends on a number of factors. Please refer to Newfoundland and Labrador
11 Hydro's ("Hydro") response to NP-NLH-085 of this proceeding for factors impacting the timing of
12 these costs being reflected in customer rates.

13 Please refer to Hydro's response to NP-NLH-086 of this proceeding for information related to
14 Hydro's load forecast. As the government's rate mitigation plan has not yet been finalized,
15 Hydro is uncertain on the degree to which the rate mitigation plan will offset the additional
16 costs of ensuring the Holyrood TGS is available to support system reliability for an extended
17 period.