

1 Q. Please prepare a table showing for each month over the past two years: energy production from  
2 Muskrat Falls generation, energy deliveries to the Island Interconnected System over the IIL,  
3 energy sales to the U.S. via Quebec, energy deliveries to Nova Scotia over the Maritime Link as  
4 required under the various Muskrat Falls agreements, and energy deliveries via the Maritime  
5 Link beyond Nova Scotia to the U.S.

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8 A. The values in the table provided in CA-NLH-033, Attachment 1 show amounts in MWh for  
9 energy production from Muskrat Falls generation, energy deliveries to the Island Interconnected  
10 System over the Labrador-Island Link, energy sales to the United States of America via Quebec,  
11 energy deliveries to Nova Scotia over the Maritime Link,<sup>1</sup> and energy deliveries via the Maritime  
12 Link beyond to other Maritime Provinces as well as to the United States of America.<sup>2</sup>

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<sup>1</sup> As required under the Energy Capacity Agreement.

<sup>2</sup> In addition, under a Purchase Power Agreement between Muskrat Falls and Newfoundland and Labrador Hydro for the purchase and sale of residual block energy, Labrador Rural and Industrial customer load, previously serviced with Recapture Energy from Churchill Falls, is now serviced with energy from the Muskrat Falls Hydroelectric Generating Facility. This agreement has allowed additional Recapture Energy exports to external markets helping to ensure maximum value from the organization's hydrological resources.

**Newfoundland and Labrador Hydro ("Hydro")  
Energy Production and Deliveries  
(MW)**

Month/Year	Energy Production from Muskrat Falls <sup>1</sup>	Energy Deliveries			Energy Deliveries to Nova Scotia over the Maritime Link <sup>2,3</sup>	Energy Deliveries via the Maritime Link to the Maritimes <sup>4</sup>	Energy Deliveries via the Maritime Link to the US <sup>5</sup>
		to Hydro at Muskrat Falls for use on the Island Interconnected System	Muskat Falls Sales to the US via Quebec	to Hydro at Muskrat Falls for use on the Island Interconnected System			
January 2021	155,915	33,936	0	0	24,898	773	
February 2021	138,918	27,171	0	0	1,583	910	
March 2021	106,707	30,235	0	0	8,332	113	
April 2021	131,531	52,668	0	0	30,996	29	
May 2021	74,647	13,679	0	0	11,701	80	
June 2021	9,172	1,648	0	0	6,798	0	
July 2021	70,641	11,328	0	0	0	0	
August 2021	191,550	24,384	0	6,387	565	0	
September 2021	254,859	57,182	0	20,043	3,962	3,710	
October 2021	214,911	6,953	0	0	0	0	
November 2021	294,541	59,302	0	38,435	0	0	
December 2021	371,557	34,613	0	50,525	0	0	
January 2022	401,261	67,349	0	102,090	0	0	
February 2022	383,659	26,258	0	112,383	0	0	
March 2022	395,821	99	0	34,422	3,243	0	
April 2022	294,480	15,224	0	107,399	0	0	
May 2022	414,141	11,890	0	112,316	0	0	
June 2022	405,254	7,857	0	51,449	6,914	0	
July 2022	303,927	18,389	0	79,527	23,829	0	
August 2022	305,148	16,300	0	37,394	17,314	0	
September 2022	363,745	23,968	0	44,775	13,559	0	
October 2022	279,747	30,939	0	96,887	35,716	0	
November 2022	341,124	23,517	0	139,606	2,540	0	
December 2022	321,570	29,493	0	89,628	584	0	
<b>Total</b>	<b>6,224,826</b>	<b>624,380</b>	<b>0</b>	<b>1,123,266</b>	<b>192,534</b>	<b>5,615</b>	

<sup>1</sup> Values include Muskrat Falls generation amounts that were banked under the Water Management Agreement.

<sup>2</sup> As required under the various Muskrat Falls agreements.

<sup>3</sup> Deliveries under the Energy and Capacity Agreement. Amounts are provided at the Muskrat Falls Hydroelectric Generating Facility. Actual amounts delivered to Nova Scotia are reduced by transmission losses.

<sup>4</sup> Deliveries to Nova Scotia under the Energy and Capacity Agreement are not included in these values. Amounts are provided at the point of sale. Muskrat Falls is not the sole generation source. Amounts may include limited amounts of Recapture; Corner Brook Pulp and Paper Limited ("CBPP") return energy; and generation at the Holyrood Thermal Generating Station required by the Lower Churchill Project ("LCP") for testing, for which Hydro was compensated by LCP.

<sup>5</sup> Amounts are provided at the point of sale. Muskrat Falls is not the sole generation source. Amounts may include limited amounts of Recapture, CBPP return energy, and Holyrood TGS generation required by LCP for testing, for which Hydro was compensated by LCP.