

1 Q. **Reference: Interim Rates Application, Schedule 1 – Evidence, Revision 1**

2 On page 6, lines 7 to 10, it is stated *“As a result of using the updated number of*
3 *forecast barrels, the utility customer allocation is approximately \$25.0 million less*
4 *than it would be using the 2015 Test Year barrels”*. Please explain how this change
5 in the RSP Fuel Rider would impact the amounts accumulating in the proposed Off-
6 Island Purchases Deferral Account. Please provide a numerical example showing
7 that there would be no double-counting as a result of this change.

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10 A. Please refer to Hydro’s response to PUB-NLH-156.

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12 A numerical example is not required as the Rate Stabilization Plan fuel rider is not
13 an element in the calculation of the Off-Island Purchases Deferral Account.