

1 Q. Reference: Schedule 1, pages 11 and 14

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3 **Preamble:** *“Hydro has also updated its 2018 and 2019 GRA forecasts to reflect the*
4 *Labrador Settlement Agreement. This update reflects current data centre load*
5 *projections for 2018 and 2019, including both the forecast revenue from higher sales*
6 *and forecast increased supply costs (i.e.,\$220,000 in interruptible costs for the*
7 *winter of 2018-2019), and an update in the forecast 2019 Power on Order*
8 *requirements for Labrador Industrial Customers.”*

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10 *“The rate change required for Hydro Rural Labrador Interconnected customers is*
11 *materially lower than proposed in Hydro’s July 20, 2018 filing due to the increased*
12 *revenues from data centre loads for 2018 and 2019 exceeding the additional supply*
13 *costs incurred to provide the additional load.”*

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15 Please indicate what data center load was served on the Labrador West
16 Transmission system by NLH during the fall service constraints resulting from
17 maintenance work at the Wabush substation?

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19

20 A. Table 1 provides a summary of data centre load which was served on the Labrador
21 West transmission system by Hydro during the fall service constraints resulting
22 from maintenance work at the Wabush substation.

Table 1: Data Centre Load Served by Hydro During Fall 2018 Service Constraints

	Non-Coincidental Peak¹
	(MW)
September ²	7.7
October ²	7.9

¹ The non-coincidental peak is the summation of all of the individual customer peaks.

² Customer peaks are recorded once during their billing cycles. The peak is representative of the month the customer was invoiced. Billing month cycles do not necessary align with calendar months.