

1 Q. Reference: Hydro's 2015 & 2016 Supply Cost Recovery Application Evidence,
2 October 11, 2017, Page 8. Hydro states:

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4 *"As a result of these unit outages, the production at the Holyrood GT was increased*
5 *to maintain Avalon reserves as well as provide hydraulic reservoir support."*

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7 Please provide a revised Table 6 – Holyrood Gas Turbine 2016 Operating Data to
8 include actual starts and operating hours associated with hydraulic reservoir
9 support.

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12 A. During the period of January 5, 2016 to February 27, 2016, there were extended
13 outages followed by de-ratings to Holyrood Units 1 and 2 due to issues with the re-
14 heater section tubes in the boilers. This required that the Holyrood Gas Turbine
15 (GT) be operated continuously, supplemented with the other standby units as
16 required, to reliably support customer demand requirements during the peak
17 winter period. As indicated in Hydro's response to IC-NLH-004, Attachments 9 to
18 13, from February 1, 2016 to February 26, 2016, Hydro increased the loading on the
19 standby units to levels above what would have been otherwise required for
20 reliability. This was to provide additional support for the reservoirs. Operation
21 outside of this period, although at the minimum loading levels required for
22 reliability, also provided for the dual benefit of reservoir support as it resulted in
23 energy injection into the system. As such, Hydro is not able to segregate the data
24 to include actual starts and operating hours associated with hydraulic reservoir
25 support.