

- 1 **Q. Did Newfoundland Power or Newfoundland Hydro exercise voltage reductions**  
2 **before implementing rotating outages during the days prior to the January 2, 2014**  
3 **rotating outages? If not, was it considered and why was the procedure not**  
4 **implemented?**  
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- 6 A. Voltage reductions were implemented on January 2, 2014 prior to rotating feeder  
7 outages.<sup>1</sup> Supply voltages at Hardwoods and Oxen Pond terminal stations were reduced  
8 to the lower acceptable limit by Newfoundland and Labrador Hydro throughout most of  
9 the day on January 2<sup>nd</sup>. Newfoundland Power also implemented voltage reduction on its  
10 system transformers on January 2<sup>nd</sup>.<sup>2</sup>

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<sup>1</sup> For a description of how Newfoundland Power implements voltage reduction see the response to Request for Information PUB-NP-092.

<sup>2</sup> The exception being system transformers that could not be remotely controlled by the SCADA system did not participate in the voltage reduction exercise. System transformers not under remote control were not considered for voltage reduction as all available staff had been dispatched in preparation for rotating feeder outages.