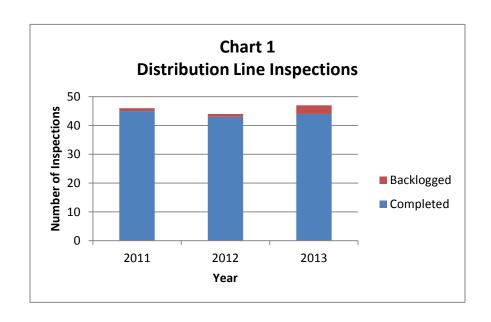
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- Q. Please provide documents indicating overhead and underground distribution feeder and URD equipment backlogged work, indicating the number of inspection, maintenance, testing, and repair jobs that were backlogged (not completed within time limits per program priorities) at the end of 2011, 2012, and 2013. Explain why the backlogs occurred.
- A. Newfoundland Power's distribution maintenance and repair practices are described in the responses to Requests for Information PUB-NP-067 and PUB-NP-068. As part of the Company's preventative maintenance program, distribution lines are inspected on a seven year cycle and padmount transformers are inspected annually. The following table and chart show distribution line inspections completed and backlogged at the end of years 2011-2013.

Table 1
Distribution Line Inspections

<u>Inspections</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>
Completed	45	43	44
Backlogged	1	1	3

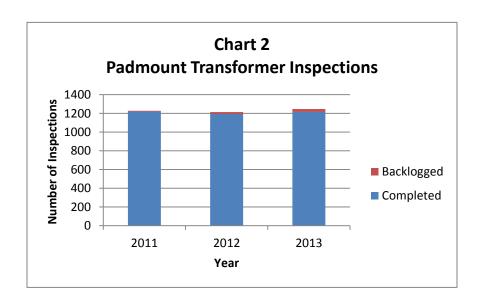


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Table 2 and Chart 2 show padmount transformer inspections that were completed and backlogged at the end of years 2011-2013.

Table 2
Padmount Transformer Inspections

<b>Inspections</b>	<u>2011</u>	<u>2012</u>	<u>2013</u>
Completed	1220	1193	1216
Backlogged	8	22	30



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Newfoundland Power replaces deteriorated and damaged equipment on a priority basis. Equipment that has been determined to have a high potential to cause an outage is therefore addressed sooner than equipment that is less likely to cause an outage. To maintain reliability, work that is more likely to cause an outage is addressed more quickly, while work that is deemed less critical may be backlogged. Table 3 and Chart 3 show distribution maintenance and repair work that was completed and backlogged at the end of years 2011-2013.

Table 3
Distribution Maintenance & Repair Work

<u>Jobs</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>
Completed	568	829	760
Backlogged	277	314	261



