

1 Q. **Emergency Management**

2 Does Hydro plan to conduct any drills or other training in advance of the 2014/15
3 winter season?

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6 A. Hydro normally conducts preparatory drills of emergency response plans on an
7 annual basis. Lessons learned from January 2014 events have been considered and
8 integrated. The following activities have been completed or are scheduled to be
9 completed prior to the 2014/15 winter season:

- 10 • The Corporate Emergency Response Plan (CERP) was exercised on May 16.
- 11 • CERP is testing a new mobilization/call out process using Telelink in place of
12 pagers, there are two exercises planned in November and December to exercise
13 the Telelink system, mobilize the CERP team, and review participant roles and
14 responsibilities.
- 15 • System Operations is scheduled to conduct its annual Energy Control Centre
16 evacuation and Backup Control Centre activation in October 2014.
- 17 • Hydro will be operating a joint exercise with Newfoundland Power on the joint
18 outage communication protocol. The exercise will likely be conducted in late
19 October 2014.
- 20 • Transmission & Rural Operations (TRO) drilled its Environmental Emergency
21 Response Plan on July 14, 2014.
- 22 • Fire drills are conducted annually at all facilities (e.g., TRO Bishops Falls complex
23 on May 21, 2014 and Holyrood plant on August 14, 2014).
- 24 • Holyrood has Industrial Fire Fighting training scheduled for emergency response
25 technicians November 26 to 28, 2014 at the Marine Institute.
- 26 • High angle rescue responders practice regularly (TRO and Holyrood).

- 1 • A mock exercise of an extreme weather event is scheduled for completion
2 through Hydro Generation by October 26, 2014.
- 3 • Pre-runoff testing of reservoir spill gates was completed in the spring of 2014.
- 4 • Oil spill response drills are held annually (e.g., Hydro Generation is scheduled for
5 October, and Holyrood completed a Tier III oil spill exercise on April 17, 2014).
- 6 • Hydro Generation exercises its Emergency Preparedness Program for response
7 to potential dam and dyke breaches annually, this is part of the overall Dam
8 Safety Program.
- 9 • Intake bubbler systems and water uplifters are test run as a normal element of
10 fall preparations by plant operators.
- 11 • Plant blackstart procedures are reviewed.
- 12 • Communications systems are checked.
- 13 • The draft Severe Weather Preparedness checklist was tested on summer
14 storms.