1 Q. Asset Management

Further to the response to PUB-NLH-100 using the 2009 to 2013 table provided as a baseline, state the anticipated expenditures for relay replacements, recloser control panels, and 230kV breaker controls for each year 2014, 2015, 2016, 2017, 2018, and 2019.

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A. The table below provides the anticipated expenditures for relay replacements, recloser control panels and 230 KV breaker controls. The relay replacements are for transmission, subtransmission and distribution systems.

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	2014	2015	2016	2017	2018	2019
Relay	\$151,902	\$1,024,300	\$546,400 ¹	\$631,000 ²	\$631,000 ³	\$0
Replacements						
Dist. Recloser	\$111,300	\$84,400	\$0	\$0	\$0	\$0
Control Panels						
230 kV Breaker	\$0	\$64,750	\$0	\$0	\$0	\$0
Control						
Total	\$263,202	\$1,173,450	\$546,400	\$631,000	\$631,000	\$0

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The Optimho relay for Primary Protection 1 on TL203 will be replaced in 2015 as part of Hydro's capital plan. Relay upgrades on TL201, TL217 and TL242 will be completed by 2016 during the construction of the Soldier's Pond Terminal Station for the Lower Churchill Project. Optimho relay replacements for TL202, TL206,

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¹ \$239,200 for the third year of the project to replace relays on TL201, TL217 and TL242 as part of the Soldier's Pond Terminal Station construction. \$307,200 for the second year of the project to replace the breaker failure protection in Bay D'Espoir and line protection on 130L and 133L at Stony Brook.

² To replace breaker failure protection and 138 kV and 66 kV line protections at various stations.

³ See footnote 2.

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- TL207, TL237, TL218 and TL236 are not included in the present five-year capital plan
- 2 but will need to be budgeted for replacement after 2016.