

1 Q. **Asset Management**

2 Provide, in tabular form, Hydro's Operations and Maintenance (O&M) and its
 3 Capital expenditures for annual and semiannual transmission line inspections, for
 4 the Wood Pole Line Management (WPLM) program, and for transmission pole
 5 replacements for each year 2009, 2010, 2011, 2012, and 2013.

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8 A. All of Hydro's transmission line pole inspections and replacements are capital
 9 funded through WPLM. Please see the table below containing Hydro's capital
 10 expenditures for transmission line inspections and pole replacements under the
 11 WPLM program for the last five years:

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Year of WPLM Program	Pole Inspection Cost	Pole Replacement Cost
2009	\$712,588.25	\$1,589,704.75
2010	\$1,192,766.95	\$1,308,496.03
2011	\$778,628.00	\$1,440,213.00
2012	\$769,688.69	\$1,149,357.00
2013	\$612,539.54	\$1,767,551.58

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14 All of Hydro's transmission line steel/aluminum structure inspections are funded
 15 under Hydro's operating budget. Please see the table below containing Hydro's
 16 operating expenditures for steel/aluminum transmission line structure inspections
 17 over the last five years (note that there were no structure replacements completed
 18 during this time):

Island Interconnected System Supply Issues and Power Outages

Year of Inspection	Cost of Inspection
2009	\$125,312.71
2010	\$131,741.74
2011	\$116,944.14
2012	\$135,308.08
2013	\$287,220.98*

*Increase in expenditure is a result of line accessibility during a particular inspection cycle .