Q. Asset Management

Further to the response to PUB-NLH-174 provide a copy of a typical Regional Manager's Preventive Maintenance (PM) status report and recovery plans submitted to the General Manager. Explain if this report includes tracking corrective maintenance (CM) tasks and how Regional Managers are held accountable for not completing Transmission and Rural Operations (TRO) asset management work according to the weekly and annual plans.

A. Hydro uses s-curves to measure the status of annual work plans and track and manage progress. S-curves are charts showing cumulative planned versus cumulative completed work activities. These are produced on a weekly basis from data in Hydro's annual work plans. The annual work plans include both preventive and corrective maintenance as well as interfaces with projects that draw on common resource pools. An s-curve sample is attached as PUB-NLH-350 Attachment 1.

Work Execution and Short Term Planning and Scheduling teams review and discuss the weekly progress during weekly planning meetings. These teams quickly move to take action if progress is found to be lagging against plan. Actions can include adding additional internal and external resources, or rescheduling non-critical path activities to periods where existing resources have available capacity. Any additional work arising from inspections or weather related events, etc. are also considered and factored into the s-curve forecast to completion. This becomes the revised s-curve plan as shown on the attached chart. The Regional Managers report progress to the General Manager weekly via the s-curves and in more detail byweekly in the annual work plan status report. A sample of this report is attached as

PUB-NLH-350

Island Interconnected System Supply Issues and Power Outages Page 2 of 2

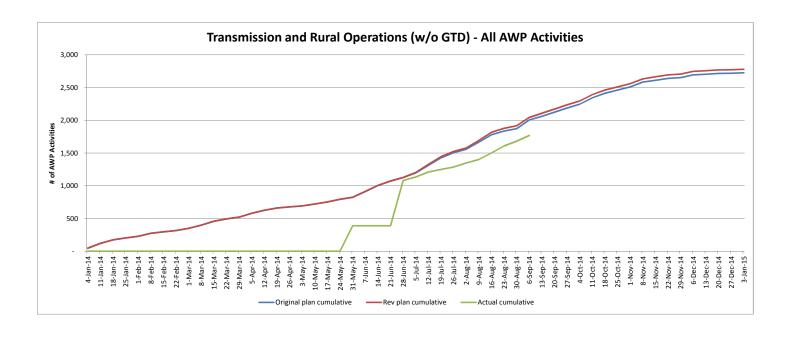
	Page 2 of 2
1	PUB-NLH-350 Attachment 2. In addition, the status of all of TRO's goals and
2	objectives is discussed monthly at the TRO Managers meeting where action items
3	are recorded and tracked. Accountability for the Regional Managers for completing
4	annual work plan targets is managed through Hydro's employee performance
5	management system. Successful completion of planned work is an evaluated
6	element when ranking a manager's performance.

PUB-NLH-350, Attachment 1 Page 1 of 1, Isl Int System Power Outages

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	4-Jan-14	11-Jan-14	18-Jan-14	25-Jan-14	1-Feb-14	8-Feb-14	15-Feb-14	22-Feb-14	1-Mar-14	8-Mar-14	15-Mar-14	22-Mar-14	29-Mar-14	5-Apr-14	12-Apr-14	19-Apr-14	26-Apr-14	3-May-14	10-May-14	17-May-14	24-May-14	31-May-14	7-Jun-14	14-Jun-14	21-Jun-14	28-Jun-14	5-Jul-14
Original plan	47	72	54	31	23	48	22	19	34	49	58	38	27	58	46	35	16	14	30	32	40	30	90	89	68	54	75
Rev plan	47	72	54	31	23	48	22	19	34	49	58	38	27	58	46	35	16	14	30	32	41	30	91	89	69	54	77
Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	388	-	-	-	693	53
Deferred	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Original plan cumulative	47	119	173	204	227	275	297	316	350	399	457	495	522	580	626	661	677	691	721	753	793	823	913	1,002	1,070	1,124	1,199
Rev plan cumulative	47	119	173	204	227	275	297	316	350	399	457	495	522	580	626	661	677	691	721	753	794	824	915	1,004	1,073	1,127	1,204
Actual cumulative	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	388	388	388	388	1,081	1,134
Deferred cumulative	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12-Jul-14	19-Jul-14	26-Jul-14	2-Aug-14	9-Aug-14	16-Aug-14	23-Aug-14	30-Aug-14	6-Sep-14	13-Sep-14	20-Sep-14	27-Sep-14	4-Oct-14	11-0ct-14	18-Oct-14	25-Oct-14	1-Nov-14	8-Nov-14	15-Nov-14	22-Nov-14	29-Nov-14	6-Dec-14	13-Dec-14	20-Dec-14	27-Dec-14	3-Jan-15	
Original plan	113 12-Jul-14	115 19-Jul-14	2 6-Jul-14	2-Aug-14	9-Aug-14	116-Aug-14	57 23-Aug-14	3 0-Aug-14	132 6-Sep-14	27 13-Sep-14	9 20-Sep-14	8 27-Sep-14	9 4-0ct-14	7	7	6 25-Oct-14	47 1-Nov-14	8-Nov-14	57 15-Nov-14	31 22-Nov-14	11 29-Nov-14	41 6-Dec-14	13-Dec-14		∞ 27-Dec-14	o 3-Jan-15	
Original plan Rev plan	1			52 5- Ang-14	106 9-Aug-14	1	57 57 66		132 134	57 13-Sep-14	7		09 09 4-0ct-14	11-(18-	65 65 67 67 67 68	47 47	73 73	32 27 15-Nov-14	7	7	41 41 41	-	20-	5 27-Dec-14	ა ი <mark>3-Jan-15</mark>	
	113	115	79			116		35			63	63		97	70					31	11		11	12	. 5 27-Dec-14	6 6 3-Jan-15	
Rev plan	113 123	115 117	79 79	56	114	116 125	66	35 41	134		63	63		97	70					31	11		11	12	. 5 27-Dec-14	6 6 3-Jan-15	
Rev plan Actual	113 123 76	115 117 41	79 79	56	114	116 125	66	35 41	134		63	63		97	70					31	11		11	12	2 2 2 2 2 2 2 2 2 2 2 2 2	9 9 - - - 2,727	
Rev plan Actual Deferred	113 123 76	115 117 41 0	79 79 36 1	56 61 -	114 53 -	116 125 102	66 106 6	35 41 73 1	134 87 6	63 - -	63 63 - -	63 65 -	60 - -	97 97 - -	70 70 70 - -	49 - -	47 - -	73 - -	32 - -	31 31 - -	11 11 - -	41 - -	11 11 - -	12 12 12 -	2 2 2 - - - - 2,718 2,772	9 9 - - - 2,727 2,781	
Rev plan Actual Deferred Original plan cumulative	113 123 76 - 1,312	115 117 41 0	79 79 36 1	56 61 - 1,558	114 53 - 1,664	116 125 102 - 1,780	66 106 6 1,837	35 41 73 1	134 87 6 2,004	63 - - 2,061	63 63 - - 2,124	63 65 - - 2,187	60 - - 2,247	97 97 - - 2,344	70 70 - - 2,414	49 - - 2,463	47 - - 2,510	73 - - 2,583	32 - - 2,610	31 31 - - 2,641	11 11 - - 2,652	41 - - 2,693	11 11 - - 2,704	12 12 - - 2,716			

Planning Unit

TRO



Bi-weekly Report - Hydro Annual Work Plan Progress Status

Department/Region: TROC

Report Date (due the first and third Monday, monthly): August 29/14

Accountable Regional Manager/Asset Owner: Michael Churchill

PM Pkgs	CM Pkgs	NM Pkgs	Oper Proj's	Capital Proj's						
Quality	Quality	Quality	Quality	Quality						
Schedule	Schedule	Schedule	Schedule	Schedule						
Cost	Cost	Cost	Cost	Cost						
Safety:										
AIFR			Target: .0	08, Actual YTD 0.0						
Quality:										
Current Baseline Sco	opes Established, % c	omplete		100%						
Current Baseline Sch	nedule in Place, % cor	mplete		100%						
Resource Supply Stra	ategy in Place, % com	nplete								
AWP Approved by A	sset Owner			Yes						
AWP Management of	of Change/Version Co	ontrol in Place		Defined						
Cost:										
Actual operating YTI	D expense for region			2,186,607						
Operating budget ca	ash flow YTD for regio	on	1	0,198,790						
Work Package Status:										
YTD PM % Complete	e for Region			65%						
YTD CM % Complete	e for Region			35%						

PUB-NLH-350, Attachment 2 Page 2 of 2, Isl Int System Power Outages

Issues, Risks and Mitigations for Yellow and Red Flags

(Description of issue and risk, mitigation plan, accountable person)

- Yellow on Cost for PM's, CM's, NM's, and operating projects. Primarily due to the ensuing work
 resulting from the Jan 4-8, 2014 outages. The restoration efforts, tap roots failure analyses,
 consultants, WAV T5 tap changer, etc. as well as a decision to focus on ensuring the 6 year cycle
 of PM's on equipment is completed as per planned, has resulted in actuals expenditures over
 budget.
- Yellow on Actual operating YTD expense Primarily due to work associated with Jan 4-8, 2014 outages as stated above. Actual is YTD August 28, 2014.
- Year end budget has been forecasted based on January events.

Signed (Regional Manager/Asset Owner): Míchael Churchill